

QUARTERLY REPORT

Open Joint-Stock Company "Interregional Distributive Grid Company of Urals"

Issuer's Code: 32501-D

As of 3Q 2012

Location: **140 Ulitsa Mamina Sibiryaka, Ekaterinburg, Russia, 620026**

**Information contained in the present quarterly report is subject to disclosure pursuant to
the Russian legislation on securities**

General Director of IDGC of Urals

Date: November 13, 2012.

_____ V.N. Rodin
signature

Chief Accountant

Date: November 13, 2012.

_____ O.M. Abrosimova
signature

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Introduction

Basis for the Issuer's liability to disclose information in the form of Quarterly Report

The Issuer's security prospectus was registered. Commercial papers of the Issuer were admitted to the trading on the stock exchange

On March 27, 2008 Russian Federal Service on Financial Markets registered the Prospectus of Open Joint-Stock Company "Interregional Distributive Grid Company of Urals" (registration numbers 4-01-32501-D, 4-02-32501-D

The present quarterly report contains evaluations and forecasts of the Issuer's executive bodies with regard to future events and/or actions, industry development perspectives as well as its operation results, including the Issuer's plans, probability of certain events and actions. Investors should not full rely on evaluations and forecasts provided by the Issuer's executive bodies, since real future operating results may differ from forecasted ones due to many reasons. Purchasing the Issuer's securities may be risky, as is described by the quarterly report.

I. Background of persons forming the Issuer's managing bodies, bank accounts, auditor, appraiser and financial advisor as well as other persons who signed the quarterly report

1.1. Persons forming the Issuer's managing bodies

The Board of Directors consists of

Name	Year of birth
Mikhail Viktorovich AZOVTSEV	1978
Roman Nikolayevich BERDNIKOV	1973
Konstantin Mikhailovich YUSHKOV	1964
Valery Nikolayevich RODIN	1952
Aleksey Vladimirovich DEMIDOV	1976
Igor Vladimirovich Khvalin (chairperson)	1974
Evgenyi Nikolayevich ZHUYKOV	1961
Valerya Dmitrievna KUVAEVA	1987
Dmitry Sergeevich FEDOROV	1983
Sergey Yuryevich LEBEDEV	1967
Aleksandr Mikhailovich PYATIGOR	1980

The sole executive body of the Issuer

Name	Year of birth
Valery Nikolayevich RODIN	1952

The collegiate executive body consists of

Name	Year of birth
Valery Nikolayevich RODIN, the MB Chairperson	1952
Sergey Mikhailovich ZOLOTAREV	1966
Sergey Aleksandrovich SEMERIKOV	1979
Yuri Vyacheslavovich LEBEDEV	1963
Olga Mikhailovna ABROSIMOVA	1953
Aleksey Alekseevich KRASNIKOV	1950
Evgeny Gennadyevich POPOV	1959
Igor Vladimirovich BUTAKOV	1961
Oleg Mikhailovich ZHDANOV	1959
Oleg Borisovich MOSHINSKY	1969

1.2. Information on the Issuer's bank accounts

There were no changes in the item during the reported period.

1.3. Information on auditor (auditors) of the Issuer

There were no changes in the item during the reported period.

1.4. Information on the Issuer's appraisers

There were no changes in the item during the reported period.

1.5. Information on the Issuer's advisors

There were no advisors engaged under the reasons stipulated by the item during 12 months since the end of the reported period

1.6. Information on other persons who signed this quarterly report

There are no other signatures

II. General information on financial and economic status of the issuer

2.1. Financial and business performance of the Issuer

Dynamics of the indicators characterizing financial and economic operations of the issuers, calculated with the usage of data from financial statements

Standards (rules) of the financial statements: *Russian Accounting Statements (RAS)*

Measurement unit for calculating labor capacity: *RUR thous./empl.*

Indicator	9M 2011	9M 2012
Labor capacity	3 325.7	3 221.1
Debt/Equity	0.43	0.55
Long-term debt/ Long-term debt and Equity	0.17	0.25
Current income/ Debt	1	1
Overdue debt, %	0	0

Analysis of financial and economic operations of the issuer using economic analysis of the indicators above:
To calculate the indicators we used methodology recommended by the Regulations on information disclosure approved by FSFM Decree # 11-46/pz-n dd. 04.10.2011.

2.2. Market Capitalization of the Issuer

Market capitalization is calculated by multiplying the quantity of shares of a certain category (type) and share market price provided by a trade institution and determined by the Procedure for market price calculation of securities and ultimate limit for market price fluctuation under Chapter 23 of the Russian Tax Code approved by FSFM Decree # 10-65/pz-n dd. 09.11.2010

Measurement unit: *RUR thous.*

Indicator	2011	3Q 2012
Market capitalization	18 072 755.7	14 953 236

Information on trade institution on securities market which information is used for calculating market capitalization as well as other additional information on public securities trading at the discretion of the Issuer:

"MICEX-RTS", OAO, address: 13, building 1, Bolshoi Kislovskiy Pereulok, Moscow, 125009, phone: (495)363-32-32, fax: (495)705-96-22, http: www.micex.zu,

2.3. Liabilities of the Issuer

2.3.1. Borrowed money and Accounts payable

As of 9M 2012.

Debt structure

Measurement unit: *RUR thous.*

Indicator	Value
Long-term debt	7 949 674

including:	
credits	7 949 674
Borrowing and loans, except for bonds	0
bonds	0
Short-term debt	0
including:	
credits	0
Borrowing and loans, except for bonds	0
bonds	0
Overall overdue debt	0
including:	
credits	0
Borrowing and loans, except for bonds	0
bonds	0

Payables structure

Measurement unit: **RUR thous.**

Indicator	Value
Overall payables	6 445 979
Including overdue	0
including	
Budget and state non-budget funds	472 471
Including overdue	0
Suppliers and contractors	3 648 638
Including overdue	0
Personnel	240 458
Including overdue	0
Other	2 084 412
Including overdue	0

There are no overdue payables

Creditor having no less than 10% of overall payables or no less than 10% of overall debt (long-term and short-term):

Full Company name: ***Federal Grid Company of United Energy System, OAO***

Short Company name: ***FSK UES, OAO***

Location: ***5A Ulitsa Akademika Chalomeya, Moscow, 117630***

TIN: ***7744001497***

PSRN: ***1024701893336***

Payables: ***868 234***

RUR thous.

Amount and conditions of overdue payables (interest rate, fines, penalties):

Affiliation of creditor to the issuer: ***Yes***

Share of the issuer in the charter capital of the commercial organization, %: ***0.00002***

Share of the entity's common shares owned by the issuer, %: ***0.00002***

Share of the entity in the charter capital of the issuer, %: ***0***

Share of the issuer's common shares owned by the entity, %: ***0***

2.3.2. Credit history of the Issuer

Discharge of the issuer's liabilities on credit and/or loan contracts during the last completed financial year and current financial year, including contracts concluded by bond issue and sale, principal debt totaling 5% and more of book asset value as of the end of the last completed reported period (quarter, year) preceding the conclusion of a contract, regarding which the set term for financial statement dissemination has expired as well as other credit and/or loan contracts the issuer considers significant.

The issuer had no such liabilities. As of 9M 2012 debt increased by RUR 1 918.6 mln and as of 30.09.2012 totaled RUR 7 949.7 mln. At the same time the issuer has no credit contracts with principal debt exceeding 5% of the book asset value. The liabilities under each contract are discharged on time, the quality of debt servicing is high. As of the end of 9M 2012 the Company has 14 credit contracts.

2.3.3. Liabilities of the Issuer from the coverage provided to third parties

There are no such liabilities

2.3.4. Other liabilities of the Issuer

There are no other liabilities unreported in the balance sheet and which can significantly affect the Issuer's financial status, its liquidity, financing resources and terms of their usage, performance results and expenses

2.4. Risks related to the purchase of placed securities

Risk management policy of the Issuer:

The activities of OAO "IDGC of Urals" are affected by a range of factors that are beyond the Company's control. Many of the risk factors described below are of macroeconomic character and typical for any company. Certain business segments are subjects to certain risk factors. Risks in energy transmission services, to certain extent, derive from the risks in the wholesale and retail energy markets. These developing markets, in their turn, are more risky than developed markets (dealing with other products and services) and include significant legal, economic and political risks. Political risks have a small contribution to overall risks. Dynamic development of the wholesale and retail energy markets enable us to suppose that the given information can quickly become outdated. The current information uncertainty, caused by the dynamism of the factors, can influence the Company's future activities, possibility for asset sale and observance of maturity dates. Besides, several risks which are not currently significant can become economically viable in future.

Internal control system is designed to monitor and timely prevent internal and external risks influencing strategic and operating goals of the Company. The Company permanently works hard to reveal events potentially influencing any aspect of the Company's operations, to appraise and control possible negative consequences or appearing possibilities of such consequences, to take efficient measures to minimize or liquidate the risks as well as, if required, improvement of results shown by the chosen strategy.

The key aims on internal control system are:

1. Improvement of corporate governance system to ensure rational assurance in observation of interests and rights of shareholders and investors (efficient and successful resource usage, asset preservation, compliance control as well as authenticity and objectivity of management and financial reporting and reliability of its preparation).

2. Increase of efficiency and effectiveness of activities related to the implementation of the development strategy of the Company using risk management system and efficient control procedures.

3. Facilitation of timely adaptation of the Company to changes in external and internal environment.

Performance principles, processes and procedures of Internal control and risk management system (hereinafter referred to as ICRMS) of IDGC of Urals are regulated by Risk Management Policy of IDGC of Urals, OAO (approved by the BoD resolution, protocol #70 dd. 04.06.2010) and Internal Control Policy of IDGC of Urals, OAO (approved by the BoD resolution, protocol #70 dd. 04.06.2010).

To support the documents the following regulations were approved:

- The Regulations on Control Environment and Risks of Business Process – Commercial Metering and Transmission Sales (approved by the BoD resolution, protocol #85 dd. 01.06.2011).

- The Regulations on Control Environment and Risks of Business Process – Exploitation (approved by the BoD resolution, protocol #85 dd. 01.06.2011).

- The Regulations on Control Environment and Risks of Business Process – Purchase Management (approved by the BoD resolution, protocol #85 dd. 01.06.2011).

The Regulations on Control Environment and Risks of Business Process – Connection sales (approved by the BoD resolution, protocol #89 dd. 05.08.2011).

Besides, Decree #229 dd. 26.07.2011 approved the Methodic recommendations on risk management to determine approaches and methods for risk discovering, evaluation and minimization on all governance levels.

Decisions on risk management taken by our top managers are in compliance with the current Russian legislation and provide good balance between positive effect from decisions and expenses caused by implementing them. Implementing decisions on risk management we constantly analyze their practical effectiveness.

Main RM methods include:

- 1. Insurance for property, industrial objects and transport, civil liability, medical insurance, etc.;*
- 2. Diversity in retail market with a view to allocate consumers in total volume of services;*
- 3. Evading unreliable contractors;*
- 4. Diversity in purchase of materials, equipment, services to reduce the Company's dependence on certain contractors;*
- 5. Evading investment projects with a potentially high risk level.*

2.4.1. Industry risks

Energy transmission using networks as well as technological connections to networks are state-regulated activities. Therefore, regulators' approval of the tariffs on our services directly influences the gained revenues. This causes the following risks:

- Approved tariffs are lower than economically viable levels;*
- Revenues reduction due to changes in real structure of energy transmission in comparison to the one used while approving tariffs;*
- Appearance of extra expenses related to cross-subsidization which disable the Company to set economically viable tariffs;*
- Risks related to alterations in pricing legislation on electric and power energy on retail markets.*

The RAB tariff methodology additionally creates the following risks:

- Disagreement with regulating authorities over evaluation results of initial investment base done by independent valuers;*
- Approval of yield rate at the level below economically viable and, as a result, problems with borrowed resources for investment financing.*

Our key business lines are energy transmission and connection that are regulated by the state. To keep tariffs for end users the state imposes restrictions on the growth of a regulated tariff element, and this is a disadvantage for IDGC of Urals, OAO. The risk appeared in 1Q 2011 as a result of Government Decree #1172 dd. 27.12.2010. According to the Decree average boiler tariff growth for energy transmission for 2011 shall not exceed 15% on the previous year. IDGC of Urals constantly works hard over economic grounding for tariff-included expenses as well as controls own expenses and tariff completion. We prepare and submit justifying materials and information to regional regulators as well as work out and approve long-term development programs. Strengthening of responsibility for grounding of expenses included into RGR and adoption of maximum possible RGR by the regulators are main measures to manage the risks.

Transition to RAB is aimed at cutting down the influence of state tariff regulation on the Company's operations. Permenergo branch is one of the pilot projects that transited to RAB in 2008. Other branches transited to RAB regulation during 2011. However, the transition has lead to the risk factors related to non-fulfillment of such long-term RAB parameters as rate of return and internal rate of return. To minimize the factors the Company implements cost-cutting programs and plans its activities according to approved tariffs.

It is not inconceivable that under restricted growth of end-user and network rates local regulator may approve considerable revenue growth for several gridcos by cutting down (or retaining) revenues of IDGC of Urals in favor of other gridcos. Key directions for risk minimization are submission of justifying materials to the local regulators that prove the necessity of expense increase not less than average network tariff growth as well as cooperation with local regulator on firm position with regard to required advanced growth of expenses since the Company is a strategic regional company.

The Company's measures to manage the risks:

- Cooperation with Federal Tariff Service and regional regulators on economic feasibility of expenses included into tariffs as well as on changing Russian pricing legislation with taking into account disco's interests in setting energy tariffs on retail markets;*
- Elaboration and integration of long-term region development programs (in the Company's service area) as well as signing agreements with regional and local authorities which stipulate investment resource volumes;*
- Reduction of the Company's expenses;*
- Gradual transition to RAB tariff model which will enable to secure long-term investments into grids as well as to decrease the influence of subjective factors onto tariff decisions.*

Equipment unsatisfactory conditions due to its depreciation are the reason for operational risks main of which are:

- Deterioration of operating and economic equipment indicators;*
- Unfavorable ecological consequences;*
- Danger of accidents with partial or full energy shortage ending in unfavorable social consequences;*
- Risk of personnel industrial injuries;*
- Danger of chronic accidents.*

The realization of the risks can lead to accidents (equipment breakdown) and construction destruction. Chronic accidents can lead to network separation, consumer rolling blackouts, equipment critical operations.

The Company's measures to manage the risks::

The possibility of equipment breakdown is on average level; to prevent this we take measures for provision of equipment and construction reliability at the appropriate level, namely:

- Repair programs are 100% fulfilled;
- Modern diagnostics methods (with equipment operating nonstop) are implemented;
- Structure and volumes of spare parts are constantly optimized;
- To increase quality of services and materials, responsibility of contractors and decrease of unit costs tender selection of service and supplier companies is introduced;
- To ensure equipment reliability emergency control systems are implemented and upgraded in compliance with modern requirements.

Risk management in observing industrial safety requirements within the frameworks of operating risk management is ensured by observing federal legislation on industrial safety and operating control system (designed on its base) over observing industrial safety requirements in IDGC of Urals, OAO.

Ecological risks, which represent possible transformer oil leakages (with no oil receivers mounted on the substations) into rivers and lakes that may lead to oil pollution on fishing grounds. As a result of infringes of nature-protection legislation high fines may be imposed on the Company.

The Company's measures to manage the risks:

To reduce ecological risks we implement the Program for Ecology Policy Integration, in compliance with which the Company focuses on three aspects: air protection, water and soil management. Within the frameworks of activities stipulated in long-range program for technical reconstruction and update, the Company substitutes old parts of equipment for new modern ones which ensure high ecological safety. To further improvement of nature-protection activities we implement ecology management system (in compliance with ISO-14001-2004).

Risk of uncertainty on ultimate volumes of energy transmission

The essence of the risk is the lack of economic development plans, including indication of energy consumption increase, in several Russian regions and cities. These circumstances make it impossible to accurately forecast branch investments which could satisfy growing demand for energy in mid- and long-term perspective. This risk mainly affects fulfillment of obligations on energy transmission.

The Company's measures to manage the risks:

The risk is minimized within the frameworks of united sales department of OAO "IDGC of Urals" by the following measures:

- Cooperation with regional and municipal authorities on elaboration of regional economic development plans in mid- and long-term perspective;
- Justification of energy transmission tariff with investment component focused on equipment transfer capacity increase in state tariff regulators.

Besides, the uncertainty is related to uncertainty of recession ending.

Risks related to possible price change on materials, spare parts and services

There are no risks related to service price change on foreign markets since OAO "IDGC of Urals" does not provide energy transmission services outside Russia. We also do not buy spare parts and equipment abroad. On Russian market the risk of possible price change, primarily decrease, is viewed as unlikely.

The Company's measures to manage the risks:

These risks can be minimized by the following:

- Increase of operating effectiveness based on operating expenses decrease programs (creation of competitive environment in purchase of services, optimization of repair and capital investment expenses, etc.);
- Well-balanced financial policy.

Taking into account the above-mentioned, we consider that possible deterioration of situation in the industry as well as negative changes in the grids operating and development process are able to affect the Company's activities but they should not considerably influence its liability fulfillment.

2.4.2. Federal and regional risks

IDGC of Urals, OAO operates in Russia and this explains the dependence of its results on social economic situation in the country. Risks related to social economical and political processes in Russia are beyond the Company's control. Russian economy is only partially protected from market recessions and delays in economic development in other countries. Financial problems and escalated perception of investment risks in developing countries during financial crisis decreased the volume of foreign investments and had a negative impact on Russian economy. Besides, since Russia produces and exports large volumes of gas and oil, Russian economy is oil and gas price-sensitive, oil price reduction in crisis already considerably slowed Russian economy development. Crisis in economy has limited the access of the majority of economic entities, including IDGC of Urals, OAO, to debt capital markets as well as had a negative influence on purchasing power of our consumers.

In December, 2009 rating agency "Standard and Poor's" reviewed its outlook from Negative to Stable regarding ratings of the Russian Federation as well as approved long- and short-term rating in foreign currency at "BBB/A-3", long- and short-term rating in notional currency at "BBB+/A-2". Decrease of Russian sovereign rating based on evaluations, provided by international rating agencies - Standard and Poor's, Fitch, Moody's - has a negative impact on the national and regional economy. Besides, decrease in sovereign credit rating, as a rule, causes decrease in credit rating of financial institutions operating in Russia and this has a negative effect on various economy sectors and directly increases risks for many economic entities, including IDGC of Urals, OAO. We cannot have a direct impact on increase of the Russian credit rating. However, we suppose that the decrease of the sovereign rating will not strongly affect our activities. It is also noteworthy that the company has

a positive public credit history (successful redemption of our 2 bond issues in 2008 and 2009 according to public offers) and repays its obligations to banks on a regular basis.

Regional risks in our operations mainly appear when a regional tariff regulator ignores parts of economically viable expenses submitted by us to be included into corresponding tariff. This circumstance can have a significant impact on the Company's investment program. We forecast no negative political changes in our service area that can negatively affect our activities and economic state.

The Company's measures to manage the risks:

Majority of these risks are beyond our control due to the scale. If in Russia or a certain region the political and economical situation, which can negatively affect our operations, destabilizes, the Company will take anti-recessionary measures to decrease negative effect as much as possible, including the following:

- Decrease and optimization of operating costs and other expenses;
- Investment plan reduction;
- Decrease in financing operating activities by loans and borrowings;
- Well-balanced financial policy.

IDGC of Urals, OAO constantly interacts with federal institutions and other interested parties to reduce the effect made by the risks. Risks of regional geographical peculiarities, including disaster danger, possible transportation termination due to remoteness and/or inaccessibility do not have a significant impact on the Company's operations, since the service area largely is not subject to the mentioned risks. Risks of disaster danger are viewed by the Company as minimal. Possibility of armed conflicts and national or regional emergency is insignificant. In case of possible armed conflicts, the Company may be under the risk of asset damage. The risks, including those with unplanned expenses to mitigate the consequences, are covered by insurance for the majority of the Company's fixed assets.

2.4.3. Financial risks

Financial risk of a company is a probability of unfavorable financial consequences in the form of revenue and capital losses during uncertainties of financial operations. IDGC of Urals, OAO as any economic entity, is subject to key financial risks: inflation; interest; risk of decrease of financial stability; risk of insolvency; investment risk, etc.

Key risks that may for sure affect the financial status of a company are: risk of decreased financial stability and risk of changes interest rates. To decrease the probability of such risks and minimize financial losses if risks occur, IDGC of Urals, OAO undertakes the following:

- it forms stable cash flow covering operating, investment and financial expenses;
- it manages receivables and payables;
- it optimizes expenses;
- it maintains debt at a comfortable level.

Inflation impact. Inflation level directly depends upon political and economic situation in the country. Negative influence of inflation on financial and economic operations lies in:

- loss of real receivables if payment is delayed or significantly postponed;
- increase of costs for transmission service and other services that was not calculated in the tariff;
- increase of costs in investment construction.

Critical value of inflation, in the issuer's opinion: planned tempo of inflation decrease stipulated by the Russian Government is achieved. Nevertheless, the issuer, in case inflation increases, plans to increase the turnover rate of working assets by changes in contract relations with consumers. In the issuer's opinion, inflation value that may cause problems for the Issuer is no less than 30% per year.

Measures taken by IDGC of Urals, OAO to decrease inflation risk:

If inflation exceeds the critical values, the issuer plans to increase the share of short-term financial instruments, take measures to decrease implicit costs and maximize tariff growth within normative values. Nevertheless, IDGC of Urals, OAO deems the probability of high inflation in mid-term perspective as a very low one, since the Russian Government and Central Bank profess to carry out anti-inflation policy.

2.4.4. Legal risks

Since the Issuer operates in Russia and does not export goods and services, the issuer can face the risks that appear during domestic operation. This is typical for majority of businesses operating in Russia.

There exist legal risks, particularly, related to controversial interpretation of legal norms which can lead to incorrect taxation and tax payments. To reduce the risks the issuer's accounting department alongside with the legal department constantly improve tax base methodology and control over compliance with the current legislation. Besides, there exist risks of losses related to legislation changes as well as incorrect legal document preparation and activities accompaniment. To minimize the risks all operations undergo an obligatory preliminary legal expertise.

The issuer (as well as all joint-stock companies operating in Russia) can face the risk of legislation changes (federal laws and subordinate legislation) regulating shareholder and corporate relations. IDGC of Urals, OAO, as an issuer, is subject to the risks of shareholders' appeal of major and interested parties transactions (when such transactions are concluded without proper preliminary BoD or AGM approval as well as those approved

with violation of the stipulated order).

To minimize the risks the Company has an obligatory preliminary legal analysis of transactions with a view to find reasons for preliminary corporate procedures stipulated by the legislation in force and/or the Charter. In case of necessity such transactions are submitted for review by the competent management bodies of IDGC of Urals, OAO.

Shareholder relations risks include the register risks, "greenmail" risks, risks of non-friendly shareholder activities aimed at putting AGM in jeopardy.

To minimize the risks the company has a contract for share register administration services with professional registrar (working on the Russian stock market since 1990-s) which traditionally occupies top lines in registrar ratings (including "reliability" criteria). The Company also takes measures aimed at shareholder relations (information disclosure in the order stipulated in normative legal documents as well as meetings between the Company's management and shareholders aimed at explanation of current operating issues in the Company's activities).

Risks related to changes in currency legislation. Risks related to changes in currency legislation and control almost will not affect our operations, since we do not plan to operate outside Russia. Our services are nominated in RUR and payments cannot be referred to payments to foreign suppliers.

Risks related to changes in tax legislation

Like any other company the issuer is a taxpayer. Currently tax relations in Russia are regulated by the Russian Tax Code, a range of federal laws adopted in compliance with the Russian Tax Code, laws of Russian subjects as well as subordinate legislation of local authorities. The corresponding normative legal acts often have obscure wording or terms with no precise legal definition. Russian Ministry for Finance and Federal Tax Service authorized to provide official explanations of tax legislation, often give explanations and comments which contradict both tax legislation norms and relevant legal practice. Fiscal bodies are guided by the acts and documents of the mentioned state bodies which are aimed solely at refilling budgets on different levels, moreover, often doing violence to rights and legal interests of taxpayer. Preparation and submission of tax reports alongside with other elements of tax relation regulation system are the competence of, primarily, tax institutions which enjoy the right to additional tax, levies and fine assessment. As a result, tax risks in Russia are considerably higher than tax risks typical for countries with developed market economy and tax system. Tax risk may include: possibility of new taxes and levies; possibility of current tax rate increase; tax base extension, changes in terms and order of tax payments and reporting.

The most significant tax risk for IDGC of Urals, OAO is the risk of tax rate increase.

Our management considers that the Company fully observes tax legislation in terms of its operations, but still this do not eliminate potential tax risks in case of changes in state fiscal policy in relation to certain taxes and levies as well as changes (not for taxpayer benefit) in court practice on certain tax cases. Changes in tax legislation as of 2Q 2011 do not significantly affect the issuer's financial interest. There are the following changes:

- procedure of acknowledging R&D expenses,

- procedure of acknowledging expenses related to acquisition of rights to use personal computers (Federal Law #132-FZ dd. 07.06.2011)

The Issuer plans its further operations taking into account the changes.

Risks related to changes in customs control regulations and duties. At the present moment and during the reported period the Issuer has not dealt with operations regulated by customs and currency control legislation. Therefore, changes in customs control regulations and duties are not a significant legal risk for us.

Risks related to changes of requirements in licensing of the Issuer's operations or of rights to use circulation-limited objects. Reasons, conditions and procedure for licensing are regulated by Federal Law #128-FZ dd. 08.08.2001 "On Licensing Several Activities". Our primary operations - energy transmission and connection - are not subject to licensing according to the Russian legislation. During 1Q 2010 changes to the above-mentioned law did not affect our current operations, since it did not deal with our operations. In case of changes/raised demand to obtain a license, we'll take the required measures and obtain licenses and permissions.

Risks related to changes in energy legislation.

FST Decree #365-e5 dd. 30.11.2010 approved the Methodic Guidelines on the determination of retail connection prices. These Guidelines regulate connection fees (up to 35 kV voltage level, up to 10000 kVA capacity level and less than 35 kV and 10000 kVA capacity level) as well as connection fees based on standardized tariffs.

New Guidelines stipulate the procedure for individual connection fees, including the coordination procedure among applicants, gridcos and authorized executive body as well as contain a new section stipulating the determination of expenses spent on grid construction (from grids to connected equipment and/or energy objects included into connection fee.

Government Decree # 1242 dd. 31.12.2010 stipulates changes to Government decree on retail market functioning into the Fundamentals of energy pricing approved by Government Decree #109 dd. 26.02.2004, Government Decree #530 dd. 31.08.2006 on the approval of rules regulating retail market functioning during the transition period", which specify the procedure for regulated tariff determination and choice. They also stipulate the specificity of energy producer (supplier) participation in retail purchase and sale, including commissioning of generation objects that produce energy and commissioning of connected equipment.

Risks related to changes in court practice on issues related to the issuer's operations (including licensing) can have a negative impact on results of such operations as well as results of the current issuer's lawsuits. The

issuer's activities are subject to risks related to the legal system in Russia. These risks include, particularly, possible contradictions between the Russian legislation and legal acts of local executive bodies and local regional authorities as well as lack of court practice on applying several legal acts.

In case of introducing changes into court practice on issues related to the issuer's activities, the issuer shall plan to its financial and operating activities according to these changes. Since the Issuer does not plan to operate on external markets, we do not analyze the effect of legal risks related to the Issuer operations on external markets.

2.4.5. Risks related to the Issuer's operations

Risks related to the current lawsuits in which the Issuer participates.

At present the Issuer participates in a range of lawsuits. There may be possible negative impacts on the Issuer's financial and operating performance due to pronouncement of judgment to the disfavor of the Issuer. The most significant lawsuits, according to the Issuer's opinion, are disclosed in item 7.7.

Risks related to a possible loss of customers contributing no less than 10% of overall revenues.

Main business line of the Issuer is provision of services on energy transmission and technological connection to electric networks being monopolistic activities. Taking this into account, the risk related to a possible loss of consumers contributing no less than 10% of overall revenues is viewed by the Issuer as non-significant.

Risks related to a possible failure to prolong a license for certain operations or usage of circulation-limited objects (including natural resources).

In accordance with Federal Law #128-FZ dd. 08.08.2001 "On licensing certain operations" there is no licensing for main business lines of the Issuer.

Risks related to the Issuer's liability for third parties' debts, including SACs.

At present there are no such liabilities. The risk is viewed by the Issuer as non-significant.

Other risks related to the Issuer's activities:

Risks related to activities of third parties:

Fulfilling its contract liabilities the Issuer is exposed to risks related to activities of third parties. Besides, risks related to activities of third parties occur when wires are stolen.

Compliance risks

Violations of terms for connection and for requesting the amount of connection fee from a regulator are factors of risks related to bringing to responsibility for violating antimonopoly legislation with regard to connection. To minimize the risks all our branches use software enabling to control terms of execution of connection requests and local regulating documents determining activities performed during the arrangement of connection procedure.

Breaks and failures of head-end and network equipment, information system, data transmission channels are IT-related risk factors. To minimize the risks we perform scheduled-preventive maintenance, create reserve channels, upgrade computing capacities, network and technological equipment.

Key factors for risks related to corporate governance are non-transparency of ownership structure, conflicts between various shareholder groups, relations between shareholders and management, conflict of interests between management and shareholders, low corporate culture. Main activities focused on the risk mitigation are close-cut distribution of authority and responsibility between the BoD and executive bodies, determination of the strategy and tasks of the Company, observation of shareholder interests, control of the Audit Commission, subdivision responsible for internal audit and risk management and external auditor.

Untimely registration (re-registration) of land plots and title of ownership, untimely changes of real boundaries of the plots, low-quality contractor operations are factors of risks related to property management. Permanent monitoring of contractor operations, timely submission of documents to local authorities, control over title document custody are main measures taken by IDGC of Urals on risk reduction.

Tax risks are generic for IDGC of Urals and any other company operating in Russia. Primarily, tax risks are caused by the specificity of the current legislation, its changes, equivocating interpretation of regulatory documents, contradictory court sentences on similar cases.

Risk factors:

Controversial wording of tax legislation, probability of changes in taxation procedure, tax rates, charges and payments are not significant for IDGC of Urals. Permanent monitoring of changes in legislation and court practice enables us to plan our financial and economic operations with regard to changes. Accounting and legal departments work hand in hand over methodology of tax base calculation and control their compliance with the current legislation. There is also a preliminary legal expertise of corporate procedures, operations and transactions of the Company. Changes in court practice on issues related to the Company's activities that may influence its operations as well as current trials. To minimize the risks the Company constantly monitors court practice, in our opinion, the risk is insignificant.

III. Detailed information on the Issuer

3.1. The history of creation and development of the Issuer

3.1.1. Name of the Issuer

Full name of the Issuer: *Open Joint-stock Company Interregional Distributive Grid Company of Urals*

Date when the full company name was introduced: *14.08.2007*

Short name of the Issuer: *IDGC of Urals, OAO*

Date when the short company name was introduced: *14.08.2007*

Full or short name of the Issuer is similar to the following legal entities

**Open Joint-Stock Company Interregional Distributive Grid Company of Siberia (IDGC of Siberia, OAO);
Open Joint-Stock Company Interregional Distributive Grid Company of Volga (IDGC of Volga, OAO);
Open Joint-Stock Company Interregional Distributive Grid Company of Center (IDGC of Center, OAO);
Open Joint-Stock Company Interregional Distributive Grid Company of Center and Volga (IDGC of Center and Volga, OAO);
Open Joint-Stock Company Interregional Distributive Grid Company of South (IDGC of South, OAO);
Open Joint-Stock Company Interregional Distributive Grid Company of North Caucasus (IDGC of North Caucasus, OAO);
Open Joint-Stock Company Interregional Distributive Grid Company of North West (IDGC of North West, OAO).**

Explanations required evading confusing the company names:

To escape confusing the company names a special attention should be paid to the last word in full and short company name indicating service area – Siberia, Center, Volga, South, North Caucasus, Center and Volga, North West

All preceding names of the Issuer

Full name: *Open Joint-Stock Company Interregional Distributive Grid Company of Urals and Volga*

Short name: *IDGC of Urals and Volga, OAO*

Date of naming: *28.02.2005*

Basis for naming: *Decree of RAO UES MB Chairperson #28r dd. 24.02.2005 28p on the establishment of IDGC of Urals and Volga (state registration certificate dd. 28.02.2005 #002017106 series 66).*

3.1.2. State registration of the Issuer

PSRN: *1056604000970*

Registration date: *28.02.2005*

Registering authority: *Tax Inspection of the Russian Federal Tax Services, Leninskyi rayon, Ekaterinburg*

3.1.3. Creation and development of the Issuer

The Issuer is created for the time being

Short description of the Issuer's creation and development. Aims and mission of the Issuer (if exists) and other information on the Issuer's operations significant for decision-taking on purchasing the Issuer's securities:

Open joint-stock company Interregional Distributive Grid Company of Urals was incorporated on February 28, 2005 in Ekaterinburg (the Urals) in the course of the Russian energy sector reforms following differentiation of companies which produce, transfer, distribute and sale electric and heat energy as well as operating dispatcher management into separate business units.

Main variant of the Russian distributive grid complex reform supposed the creation of interregional distributive grid companies (IDGCs) as well as interregional integration of regional distributive companies in IDGCs within the united energy systems.

According to the first IDGCs configuration, with a view to effective operation, development and reliability of the distributive complex within the united energy systems of the Urals and Middle Volga, the company included (till August 2007 our Company name was IDGC of Urals and Volga, OAO) 15 DGCs - regional discos: Kirovenergo, OAO, Kurganenergo, OAO, Marienergo, OAO, Mordovenergo, OAO, Orenburgenergo OAO, Permenergo, OAO, Penzaenergo, OAO, Samara distributive company, OAO, Saratov distributive company, OAO, Sverdlovennergo, OAO, Tyumenenergo, OAO, Udmurtenergo, OAO, Ulyanovsk distributive company OAO, Chelyabenergo OAO and Chuvashenergo.

The second IDGC configuration was formed in compliance with territorial contingency and corresponding balance cost of DGC's assets which comprised the corresponding IDGCs. According to the configuration IDGC of Urals, OAO included: Sverdlovennergo, OAO, Chelyabenergo OAO, Permenergo, OAO and Kurganenergo, OAO.

In August 2007 due to the changes in IDGC configuration amendments were made into our foundation documents, and the company received its new name - Open joint-stock Interregional Distributive Grid Company of Urals (IDGC of Urals, OAO for short).

In December 2007 Federal Antimonopoly Service of Russia approved our reorganization in the form of the merger of Sverdlovennergo, OAO, Chelyabenergo, OAO, Permenergo, OAO and "Kurganenergo", OAO. Also in

December 2007, to convert the shares of the merged companies, the EGM of IDGC of Urals, OAO made a decision to increase the Company's charter capital by issuing common shares. These shares were placed by converting of the merged companies shares into them.

In January 2008 the EGMs of Sverdlovenergo, OAO, Chelyabenergo, OAO and Permenergo, OAO made decisions to be reorganized in the form of the merger and also approved the merger agreement as well as the transfer act.

In relation to Kurganenergo, OAO, which is also in the Company's service area, by virtue of the fact that Kurganenergo shareholders did not approve the merger, IDGC of Urals, OAO was formed as a holding company. The reform process ended on April 30, 2008 by introducing to United State Register of Legal Entities information on discontinuation of activities of Sverdlovenergo, OAO, Chelyabenergo, OAO and Permenergo, OAO as a result of the merger into IDGC of Urals, OAO. These merged companies became subsidiaries of IDGC of Urals, OAO. Therefore, as a result of the Company's reorganization we are the largest operating company in the Urals region which provides energy transportation and technological connection to electric networks in Sverdlovsk, Chelyabinsk and Perm regions.

OAO «IDGC of Urals» operates on the territory of 4 subjects of the Russian Federation - Sverdlovsk, Chelyabinsk and Kurgan regions (possessing a share in OAO “Kurganenergo”) which are parts of the Urals Federal District as well as Perm region which is a part of the Volga Federal District.

Aims of the Issuer's creation:

- *Implementation of state policy in energy sector;*
- *Creating condition for effective functioning of the regional distributive grid complex;*
- *Efficient exploitation and centralized technological management of energy objects;*
- *Implementation of united strategy in investment policy and fund raising for solving general development problems of distributive grid complex;*
- *Elaboration and implementation of scientific and technical policy as well as implementation of progressive technologies and equipment;*
- *Profit earnings.*

Strategic aims are formulated on the analysis basis of opportunities, roles and potential of the Company, external factors, possibilities and threats for the Company's mission as well as the best domestic and international practices in exploitation of distributive grid complex.

Strategic aims of the Issuer are:

- *Provision of system reliability and security to retain sustainable functioning of the regional DGC, to secure safe exploitation of main and additional equipment and constructions as well as to prevent threats for population;*
- *Sustainable development of quality and volume of provided services in energy transmission, ecology security that should result in increase of the Company's market value as well as simultaneous creation of infrastructure basis for economic development of the region;*

The Company's value growth supposing sustainable revenue increase, profitability growth, extension and qualitative renewal of the Company's asset portfolio, that should provide satisfaction of shareholder interests, make the Company and its objects attractive as well as enable to evaluate efficiency of resource use and management governance quality.

3.1.4. Contact information

Location: *140 Mamina Sibiryaka Ulitsa, Ekaterinburg, Russia, 620026*

Tel: *(343) 215-26-00, (343) 215-26-67, (343) 215-26-85*

Fax: *(343) 215-26-61, (343) 215-25-84*

e-mail: *mrsk@mrsk-ural.ru*

Web-site disclosing information on the Issuer, its securities: *www.mrsk-ural.ru/ru/328*

Name for a special department responsible for shareholder and investor relations: *Corporate Governance and Shareholder Relations Department*

Location of the Department: *office 617, 140 Mamina Sibiryaka Ulitsa, Ekaterinburg, Russia, 620026*

Tel: *(343)215-26-58, (343)215-26-67*

Fax: *(343)215-25-84*

E-mail: *IR@mrsk-ural.ru*

Web-site: *none*

3.1.5. Taxpayer Identification Number

6671163413

3.1.6. Branches and representative offices of the Issuer

There were no changes in branches and representative offices of the issuer during the reported period.

3.2. Core business activities of the Issuer

3.2.1. Industry classification of the Issuer

Key business line according to ARCEA: **40.10.2**

ARCEA Codes
40.10.3
40.10.5
33.20.9
45.1
74.14
74.15.2
63.12.21
64.20.11
45.2
45.21
45.21.2
45.21.3
45.21.4
74.20
45.21.5

3.2.2. Core business activities of the Issuer

Lines of business activities contributing no less than 10% of overall revenues of the Issuer as of the reported period

Units of measurement: **RUR thous.**

Lines of business activities: **energy transmission**

Indicator	9M 2011	9M 2012
Revenues from this line of business activity, RUR	11 858 392	12 900 807
Share in total revenues of the Issuer, %	96.52	97.31

Changes of revenues from core business lines equaling 10% and more in comparison to the corresponding reported period of the preceding year and reasons for the changes

There were no such changes.

Line of business activities: **Technological connection**

Indicator	9M 2011	9M 2012
Revenues from this line of business activity, RUR	273 337	259 099.521
Share in total revenues of the Issuer, %	2.23	1.95

Changes of revenues from core business lines equaling 10% and more in comparison to the corresponding reported period of the preceding year and reasons for the changes

There were no such changes.

Line of business activities: **Other non-core revenues**

Indicator	9M 2011	9M 2012
Revenues from this line of business activity, RUR	187 757	96 239

Share in total revenues of the Issuer, %	1.52	0.73
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Changes of revenues from core business lines equaling 10% and more in comparison to the corresponding reported period of the preceding year and reasons for the changes

There were no such changes.

Line of business activities: ***Other non-core revenues***

Indicator	9M 2011	9M 2012
Revenues from this line of business activity, RUR	891.45	674.53
Share in total revenues of the Issuer, %	0.001	0.01

Changes of revenues from core business lines equaling 10% and more in comparison to the corresponding reported period of the preceding year and reasons for the changes

There were no such changes.

Seasonal character of the Issuer's business

Core business is of seasonal character. Revenues increase in autumn and winter due to decrease of daylight hours and increase of energy consumption

Overall expense structure of the Issuer

Expenses	9M 2012
Raw materials and supplies, %	2.12
Purchased component parts, semi-finished inventory, %	0
Production works and services rendered by external companies, %	3.82
Fuel, %	0
Energy, %	0.43
Wages, %	11.16
Interest payable, %	0
Rental payments, %	0.9
Social benefits, %	0
Fixed assets depreciation, %	6.65
Taxes included into product costs, %	0.28
Other expenses	
Depreciation of intangible assets, %	0
Remuneration for innovation proposals, %	0
Obligatory insurance payments, %	0
Travelling and hospitality costs, %	0.18
other, %	
Infrastructure payments	68.8
Services by third parties, including	1.85
Transportation and communication	0.17
Personnel training	0.16
Legal and information services	0.03
Auditor and consulting services	0.19
Security services	0.45
Utilities expenses	0.18
Management expenses	0.47
Other services	0.21
Other expenses	3.79

Total: expenses on production and sale of goods (works, services), %	100
For information: Revenue from services	110.09

New goods (works, services) of significant importance, status of development of such goods (works, services):
None

Standards (rules), according to which our financials are prepared and calculations are done in this item of the quarterly report:

The issuer accounts revenues and expenses according to PBU 9/99 "Revenues" Ministry of Finance Decree #32/n dd. 06.05.1999, version dd. 08.11.2010.) and according to PBU 10/99 "Expenses" (Ministry of Finance Decree dd.06.05.1999, version dd. 08.11.2010.

3.2.3. Raw materials and suppliers of the Issuer

As of 9M 2012

Suppliers of the Issuer that provide no less than 10% of all raw material supplies

Full company name: *Закрытое акционерное общество "Новации и бизнес в энергетике"*

Location: *Россия, Челябинская область, г. Южноуральск*

TIN: *7424022191*

PSRN: *1057436009531*

Share in overall supply, %: *0.81*

Full company name: *Общество с ограниченной ответственностью «ПО Гарантия»*

Location: *Floor 3, 53 Ulitsa Aivazovskogo, Ekaterinburg, Russia, 620144*

TIN: *6674335237*

PSRN: *1096674014051*

Share in overall supply, %: *1.79*

Information on price fluctuations on raw materials and goods for more than 10% during the reported period in comparison to the corresponding reported period of the preceding year

There were no price fluctuations for raw materials and goods during the reported period

Import share in supplies of raw materials and goods, forecast for availability of import sources in future and possible alternative sources: *There are no import deliveries*

3.2.4. Market outlets of the Issuer

Key markets where the issuer operates:

IDGC of Urals, OAO renders services on energy transmission to subjects of wholesale and retail energy markets as well as technological connection of legal entities and natural persons to grid complex in Sverdlovsk, Chelyabinsk and Perm region. The Issuer operates as a natural monopolist regulated by the state in terms of tariffs on energy transmission and technological connection. Energy transmission services are rendered to suppliers of last resort, independent energy suppliers and direct consumers – participants of whole sale energy market. OAO "IDGC of Urals" possesses a dominant position on energy transmission markets in the service area. This market constantly expands due to energy consumption growth, on the whole, as well as connection of new consumers. Competitors in energy transmission services are allied municipal and private network companies possessing mainly grids of low voltage class. Thus, as of 01.10.2012 in UDGPU's service area there are 297 allied grid companies (including plants rendering services on energy transmission to sub-consumers), the number of large ones reaching 30. Smaller companies directly depend on IDGC of Urals, OAO that adheres to the consolidation policy of grid assets located on its service area. As of 3Q 2012 in terms of C.U we occupy 54% of communal energy market (together with EESK). In terms of productive supply to final consumer, the Company's share on the communal energy market reaches 60% (Permenergo), 47% (Sverdlovenergo), 49% (Chelyabenergo).

Following the strategy of integration into the regional energy sector by concluding rental agreements and acquisition of grid complexes during 9M 2012 the Company increased its share on the market. Thus, as of 9M 2012 we concluded 4 rental agreements. All in all, we concluded over 30 rental agreements covering over 35 thous. C.U. Besides, during 9M 2012 under 19 agreements we acquired 760.176 C.U. and accomplished one concession transaction.

Factors that can have a negative influence energy distribution and possible measures to decrease such influence:

Energy sector reform and significant level of state regulation of the industry (including in terms of tariffs) are the key factors having the most significant influence on energy sector on the whole and companies on the issuer's service area as well as other energy market participants. Factors and conditions that may have a significant influence on operations of the issuer's SACs include:

- conclusion of direct contracts with consumers connected to UNES grids via last mile objects, at present consumers have trials with FSK UES, OAO on coercion to conclude transmission contracts till 31.12.2013. (SUAL-UAZ, OAO – the Sverdlovsk region). There are also trials started by ChEMK, OAO on coercion to execute transmission contract with ChEMK OAO on last-mile facilities since 01.01.2009.

According to Federal Law #188-FZ dd. 26.07.2010 on changes to art. 8 and 21 of Federal Law #35-FZ dd. 26.03.2003 on energy sector, a right of a grid company on UNES management to rent grid facilities to regional gridcos was prolonged till 01.01.2014;

– approval of ultimate transmission tariffs by FST that do not fully include expenses required to ensure reliable and no-break power supply and its further development;

– in 2012 Permenergo and Sverdlovenergo operate using RAB, since 01.01.2012 Chelyabenergo uses long-term indexation;

– increase of accident rate due to depreciation of fixed assets. Physical depreciation and technological ageing of fixed assets, increase of requirements to reliability and no-break operations, increase of a threat of high-consequence accidents as a result of destruction of grid facilities demand special attention to reliability and security of assets and funds.

These factors are constituent parts of overall development tendency. In our opinion, they may have an impermanent influence on the issuer in mid-term perspective. At present the issuer has an active investment program regarding both equipment update and development and commissioning of new capacities. The issuer plans to keep investing into grids on its service area. Methods that are used by the issuer and are planned for use in future to reduce negative effect of the factors and conditions:

In our opinion the following means for reducing negative effects are and shall be efficient:

– creation of conditions and prerequisites for investments into energy sector;

– cooperation on regional development plans for adequate and accurate planning of sector development;

– efficiency increase of regional energy sector;

– shaping of united grid area based on integration of regional grids with regional gridcos to increase energy supply reliability;

– achievement of optimum reasonable tariffs and observation of economic balance between energy companies and consumers.

Approval of ultimate transmission tariffs by FST that do not fully include expenses required to ensure reliable and no-break power supply and its further development. We deem the event probability as high. Other significant factors/events that can influence issuer's operations are factors described above and influencing the industry on the whole. For more efficient operations in new environment the issuer should develop and implement: complex long-term programs of technical update and reconstruction, including those that ensure the increase of capacity, flexibility and manageability of equipment operating modes, automation of technological processes and implementation of new technologies that will enable to prevent dangers related to equipment depreciation and ageing, having decreased possibility of accidents and increased efficiency of current facilities.

3.2.5. Information on the licenses issued to the Issuer

License authority: *Federal Service exercising supervision in mass and telephone communications and cultural heritage protection*

License number: 59723

Activities: *Local telephone services, except for payphones and means of multiple access*

Issued: 02.06.2008

Expires: 02.06.2013

License number: 59724

Activities: *Assignment telecommunication services*

Issued: 02.06.2007

Expires: 02.06.2012

License authority: *Federal Service exercising supervision in mass and telephone communications and cultural heritage protection*

License number: 59650

Activities: *Assignment telecommunication services*

Issued: 21.05.2007

Expires: 21.05.2012

License authority: *Federal Service exercising supervision in mass and telephone communications and cultural heritage protection*

License number: 59651

Activities: *Local telephone services, except for payphones and means of multiple access*

Issued: 21.05.2007

Expires: **21.05.2012**

License authority: *Federal Service exercising supervision in mass and telephone communications and cultural heritage protection*

License number: **59652**

Activities: *Local telephone services, except for payphones and means of multiple access*

Issued: **05.06.2007**

Expires: **05.06.2012**

License authority: *Non-commercial partnership "Association of companies dealing with construction, reconstruction and complete overhaul of energy facilities, grids and substations ENERGOSTROY*

License number: **0173.04-2011-6671163413-S-060**

Activities: *Preliminary works; digging; palification, soil densification; concrete and reinforced concrete facilities; assemblage of concrete and reinforced concrete facilities*

Issued: **07.10.2011**

Expires: *termless*

3.2.6. Information on activities of separate categories of issuers

3.2.7. Additional requirements to issuers dealing with mining operations

The key business line of the Issuer is not mining operations

3.2.8. Additional requirements to issuers dealing with telecom services

The key business line of the Issuer is not telecom services

3.3. Future plans of the Issuer

IDGC of Urals, one of the largest energy companies in the Urals region, exploits the grid complex in the Sverdlovsk, Chelyabinsk and Perm regions. According to the aims of the energy sector reforms and the Charter, our goals are:

- *Implementation of national energy policy;*
- *Creation of favorable conditions for efficient network performance;*
- *Efficient exploitation and centralized grid management;*
- *United investment and fund raising strategy for overall network development;*
- *Elaboration and implementation of scientific and technical policy as well as new cutting-edge equipment and technologies;*
- *Trouble-free and reliable energy supply all over the service area and profit-making.*

Intensive residential construction with collaborative infrastructure development as well as industrial growth and new industrial construction in 2006-2008 has lead to critical load levels of the existing networks. Even now, when consumption decreased, the load level of some 35-110 kV substations exceeds critical levels. Output deficit zones in 110-220 kV networks are as follows: the Sverdlovsk region (Serov-Bogoslovsk and Sverdlovsk load nodes), the Chelyabinsk region (Chelyabinsk, Chebarkul- Miass, Zlatoust-Kropachevo load nodes), the Perm region (Perm-Zakamye and Berezniki-Solikamsk load nodes). The Company's networks are ageing both physically and morally at existing construction and update tempo. Average depreciation of substations, cable and aerial lines is around 67%.

In this regard our strategic aims are:

- 1. Increased quality and reliability of services provided to end-users*
- 2. Created system on valid measurement of supply quality and reliability, based on the international standards, and its usage when investment and repair programs are being prepared.*
- 3. Raised responsibility for target value achievement in terms of quality and reliability under the regulation system for all gridcos.*
- 4. Satisfied demands of regional economies in terms of new network connections.*
- 5. Achieved target values by 2016:*
 - 5.1. SAIFI: up to 2 times per consumer per annum;*
 - 5.2. SAIDI: up to 60 minutes per consumer per annum;*
 - 5.3. Share of incidents when equipment is shutdown with partial or wrongful metering information: up to 3%;*
 - 5.4. Voltage stability (share of consumers that did not experience voltage peaks over 10%): not less than 95%;*
 - 5.5. Share of lost incoming calls from residents by call centers: up to 5%;*
 - 5.6. Average answering interval of a call-center (IVR-systems): up to 15 minutes for 20% of the longest*

answering intervals;

5.7. Accumulated overdue applications for connection/ Number of incoming calls – up to 5% per annum.

6. Retained tariff sources for investments in network update and development

7. Retained RAB-system with adjusted parameters as well as increased transparency during tariff settlement and preparation of investment programs of all gridcos.

8. Solved problem related to payment failures by energy sales companies due to raised owner responsibilities, arrangement of contracts with them on the part of IDGC, liquidation of unfair energy sales companies;

9. Achieved target values by 2016:

9.1. Market share in terms of RGR: no less than 80% (including RGR of EESK, OAO)

9.2. Overdue receivables: up to 2% of the RGR

9.3. Increased investment efficiency

9.4. Increased efficiency of investments into the existing networks due to efficient ranking and selection of projects, outcome monitoring;

10. High load of commissioned facilities due to more precise demand plans, revised criteria for closing power centers, stage-by-stage construction as well as boosting motivation of various IDGC divisions.

11. Decreased unit construction costs due to typical technical solutions, increased transparency of unit costs;

12. Increased investment efficiency due to the CPM system;

Achieved target indicators by 2016:

? Unit capex costs per one applicant: 30% decrease by 2014 (in real terms);

? Load of new substations within 4 years after the launch (using n-1 scheme): no less than 45%;

? Capital charges: below the regulator's quota no less than by 2%.

Energy-saving and loss decrease

1. Launched metering systems that meet demands of the standards on technical metering policy for IDGCs in a volume stipulated by the approved programs on perspective metering system development, metering equipment level on the retail energy market totaling 19.8% by 2017.

2. United system on energy saving and efficiency increase in IDGC branches and decreased target loss indicator – from 9.7% (2012) to 9.2% (2015), at the same time ensuring measures taken to find reserves for loss decrease down to 8.2% by 2020 (in comparable conditions, last mile consumers excluded).

5. Increased opex efficiency

1. Optimized expenses on repair, exploitation, management and auxiliary functions due to the asset management program and increased labor productivity;

2. Personnel development, including training and exchange of knowledge, increased determination for KPIs completion and professional growth, effective evaluation and promotion of best employees.

3. Achieved target indicators by 2016:

? Reduced opex per a consumer by 20% in comparison to 2011.

6. Increased IDGC transparency

1. Increased transparency in IDGC and its SACs by information transparency as well as implementation of the regulator negotiation principle – tariff vice quality and reliability.

2. Focused policy to enhance confidence in IDGC.

3. Achieved target indicators by 2016:

? Completeness of information disclosed by branches and IDGC via the Internet: 100% of the branches disclose key information via the Internet;

? Increased share of consumers with positive perception of IDGC (its branches): no less than 50% of consumers recognizing the brand.

IDGCU grids are developed under the Schemes of Grid Development in the regions covered by the Company worked out under the requirements set forth by the Government Decree #823 dd. 17.10.2009 on schemes and programs of perspective development of the energy sector taking into account development plans of all system participants and forecast of regional load increase.

During 2012 the following documents were worked out and approved:

- The Program and Scheme of Energy Sector Development in the Perm region for 2013-2017 (approved by Perm Government Decree #246-P dd. 27.04.2012).

- The Scheme and Program of Energy Sector Development in the Sverdlovsk region for 2013-2017 and till 2022 (approved by Sverdlovsk Government Decree #652-PP dd. 14.06.2012).

- The Scheme and Program of Energy Sector Development in the Chelyabinsk region for 2011-2016 (approved by Chelyabinsk ETO Decree #12/1 dd. 27.04.2012).

Main directions of the Company's grid development are:

1. Connection of new consumers to the Company's grids with a view to provide development of the Urals economy and to increase volume of services on energy transmission.

2. Construction of energy objects to liquidate energy voltage deficit areas and provision of reliable and sustainable energy system performance.

3. Creation of united energy grid area, i.e. consolidation of energy assets on the service area to provide reliable energy supply as well as creation of opportunities for developing regional territorial energy systems.

Development of industrial complex shall enable to implement federal programs, national projects, regional programs and territory development plans. At present our long-term investment program for 2012-2017 was developed and approved by the regional authorities.

Under it, during 2012-2017 we plan to spend RUR 46 971 mln for new construction and reconstruction of 3210 MVA of transformer capacity and 9537 km of lines (various voltage classes), namely: RUR 26 527 mln. (or 56%) will be spent on technical upgrade and reconstruction of grid facilities, RUR 8 789 mln. will be spent on new construction, RUR 6 530 mln. will be spent on the execution of obligations from connection contracts and RUR 1 087 mln will be spent to acquire grid facilities.

3.4. Participation of the Issuer in industrial, bank and financial groups, holdings, concerns and associations

There were no changes of the item during the reported period

3.5. Controlled companies of a significant importance to the issuer

There were no changes of the item during the reported period

3.6. Composition, structure and value of the Issuer's fixed assets, prospects of acquisition, replacement, retirement of fixed assets as well as all facts of fixed assets encumbrance

3.6.1. Fixed assets

As of the end of the reported period

Measurement unit: **RUR thous.**

Fixed assets	Initial (replacement) value	Depreciation
Land plots	54 285	0
Buildings	6 943 059	-3 097 554
Facilities, except lines	2 061 681	-689 865
Lines and Equipment	36 754 619	-21 368 469
Power vehicles and equipment producing energy, equipment transforming energy	40 945 004	-29 529 935
Furniture and production equipment	162 259	-135 983
Other fixed assets	1 190 304	-572 202
TOTAL	88 111 211	-55 394 008

Information on methods of depreciation contributions:

According to the accounting policy of the Issuer depreciation is charged linearly basing on the useful life of the objects

Reported date: **30.09.2012**

Results of the last revaluation of fixed assets and long lease fixed assets performed for the last 5 completed financial years preceding the reported period or for each completed financial year preceding the reported period if the Issuer operates less than 5 years and as of the reported quarter

There was no asset revaluation as of the reported period

Plans on acquisition, replacement, retirement of fixed assets with the value equaling 10% and more of the Issuer's fixed assets value and other fixed assets as well as information on fixed asset encumbrance as of the reported period:

IV. Information on financial and business performance of the Issuer

4.1. Financial and operating results

Dynamics of indicators characterizing financial and economic results of the issuer, including its profitability and loss-making calculated under financial statements

Standards (rules) under which financial statements are prepared: **RAS**

Measurement unit for uncovered loss: **RUR thous.**

Indicator	9M 2011	9M 2012
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Net margin, %	5.86	1.45
Asset turnover rate, times	1.07	0.94
Return on assets, %	1.98	1.17
Return on equity, %	3.02	1.2
Uncovered loss as of the reported date	0	0
Uncovered loss as of the reported date/ balance value, %	0	0

All indicators are calculated using recommended methodology: **Yes**

Economic analysis of the Issuer's cost effectiveness based on the dynamics of indices. Reasons for profit/loss shown in the financial statements:

Increase of 3Q 2012 revenues, in comparison to 3Q 2011, was due to transmission tariff growth since July 01, 2012.

Opinions of the management bodies of the issue on reasons and level of influence on the results do not coincide: **No**

A BoD member or MB member has a special opinion on the reasons and/or the level of influence on the results shown in a BoD protocol and insists on the exposure of the opinion in the quarterly report: **No**

4.2. The Issuer's liquidity, capital adequacy and current assets

Dynamics of indicators characterizing the liquidity of the issuer under financial statements

Standards (rules) under which financial statements are prepared: **RAS**

Measurement unit for net working capital: **RUR thous.**

Indicator	9M 2011	9M 2012
Net working capital	517 842	555 065
Current liquidity ratio	1.08	1.08
Quick liquidity ratio	0.89	0.89

At issuer's discretion, here comes dynamics of indicators characterizing the liquidity of the issuer under consolidated financial statements included into the quarterly report: **No**

All indicators are calculated using recommended methodology: **Yes**

Economic analysis of liquidity and paying capacity of the issuer, own capital sufficiency to discharge short-term liabilities and coverage of current opex based on the analysis of indicators dynamics, including description of factors that, in the management opinion, had the most significant influence on liquidity and paying capacity:

Opinions of the management bodies of the issue on reasons and level of influence on the results do not coincide: **No**

A BoD member or MB member has a special opinion on the reasons and/or the level of influence on the results shown in a BoD protocol and insists on the exposure of the opinion in the quarterly report: **No**

4.3. Financial investments of the Issuer

As of the end of the reported period

The list of financial investments of the Issuer which comprise 5% and more of its financial investments as of the end of the reported period

Type of securities: **shares**

Full name of the Company that issued the securities: **Open Joint-Stock Company Kurganenergo**

Short name: **Kurganenergo, OAO**

Location: **3 Ulisa Nevezhina, Kurgan, Russia**

TIN: **4501013657**

PSRN: **1024500518393**

State registration date	Registration number	Authority
22.11.2003	1-01-00069-A	FSC of Russia

Number of securities owned by the issuer: **78 887 994**

Nominal value of securities owned by the issuer: **78 887 994 RUR x 1**

Overall book value of securities by the issuer: **1 185 413 596.95**

Measurement unit: **RUR**.

The issuer is a subsidiary and/or associated company in relation to the issuer that prepared the report.

The issuer does not own preferred shares. No dividends were announced and paid out

Additional information:

Investments to issued securities

Type of securities: **shares**

Full name of the Company that issued the securities: **Open Joint-Stock Company Ekaterinburg Electric Grid Company**

Short name: **EESK, OAO**

Location: **1 Borisa Eltsyna Ulitsa, Ekaterinburg, Russia**

TIN: **6658139683**

PSRN: **1026602312770**

State registration date	Registration number	Authority
16.04.2002	1-01-65011D	FSC of Russia

Number of securities owned by the issuer: **983 278 240**

Nominal value of securities owned by the issuer: **983 278 240 RUR x 1**

Overall book value of securities by the issuer: **933 088 204**

Measurement unit: **RUR**.

The issuer is a subsidiary and/or associated company in relation to the issuer that prepared the report. On June 10, 2011 EESK AGSM (protocol 22 dd. 15.06.2011) adopted a resolution on dividend pay-out as of 2010 results as of equal to RUR 0.0137 per common share. Payment term – within 60 days since the resolution on payment.

Additional information:

Investments to non-issued securities

There are no investments to non-issued securities comprising 5% and more of all financial investments

Other financial investments

There are no other financial investments comprising 5% and more of all financial investments

Information on the amount of potential losses related to bankruptcy of the companies in which the Issuer invested:
Information on losses is submitted according to financial investments shown in the Issuers statements as of the beginning of the reported period and up to the end of the last reported quarter

Standards (rules) of accounting statements in accordance with which the Issuer made calculations shown at the present item of the report:

Financial investments are accounted according to PBU 19/02 (Decree of the Ministry of Finance #126n dd. 10.12.2002). All financial investments are accounted according to initial value.

4.4. Non-tangible assets of the Issuer

As of the end of the reported period.

Measurement unit: **RUR**.

Intangible assets	Initial (replacement) value	Depreciation
Patents, trademarks	73	-24
TOTAL	73	-24

Standards (rules) of accounting statements in accordance to which the Issuer discloses information on its intangible assets: **Intangible assets are accounted according to PBU 14/2007 (Decree of the Ministry of Finance #153n dd. 27.12.2007). Depreciation is calculated by a linear method based on the useful life of intangible assets.**

Reported date: **30.09.2012**

4.5. Information on policy and expenses of the Issuer on sci-tech development, licenses and patents, new developments and researches

The Issuer's top-management decided not to prolong the patents since they have nothing to do with production technology used by IDGC of Urals, OAO

We accomplished R&D works worth RUR 22 807.75 thous. regarding the construction of upper layer of the

complex metering system based on Smart Metering technology.

4.6. Trend analysis of the core business of the Issuer

Historically energy sector plays an important role for the Russian economy. Being a constituent part of fuel and energy the sector corrects the development of all spheres and serves as an indicator for economic stability in the country.

Main development tendencies in 2002-2005 were:

Creation of infrastructural organizations of wholesale market: System operator –SO CDM UES, OAO, Company for managing UNES (FSK UES, OAO, Trade system administrator (NP ATS));

Creation of generating, sales, grid companies;

Start of free sector for wholesale trade on energy "5-15";

Start of sector for wholesale trade on electric output.

Changes in regulatory environment are stated below:

1. Access to wholesale energy market (WEM) for generating companies and FSK UES, OAO since 01.01.2006. This caused the review of information exchange system between the market participants and toughening of requirements to energy accounting in gridcos.

2. Approval and enactment since 01.09.2006 of the Rules on wholesale and retail energy markets of transition period (Government Decrees #529 and 530 dd. 31.08.2006). Besides the change of the current system of WEM and clear perfection of all subjects of wholesale and retail markets these documents shall lead to changes in payments for gridcos' services and customer relations.

3. Changes in regulating charges for services rendered by FSK UES, OAO since 01.07.2006. Introduction of new principles of UNES price regulation enabled gridcos to accurately plan the volume and FSK' service charges for 2006-2008.

4. Changes in regulating charges for transmission services rendered by gridcos since 01.01.2008., double-rate tariff payment for the services – rate for network maintenance and rate for loss compensation;

5. Continuing work for setting uniform tariff for transmission services stipulated by the Federal Tariff Service and Russian Government required support of current and new "network boilers" in 2007. This scheme, aside from setting uniform tariff for transmission services requires contractual relations on energy transfer. In 2009 there are 2 network boiler schemes in gridcos of the Company's service area.

The following factors have a significant impact on the energy sector: reform velocity, namely readiness of regulatory environment, paying ability of consumers as well as technical status of main productive assets.

4.6.1. Analysis of factors and conditions affecting Issuer's activities

Energy reform and a considerable level of state industry regulation (including tariff regulation) are the main factors having a considerable impact on the energy sector on the whole, the Issuer's activities and other companies in the service area as well as other participants of energy market.

The factors and conditions capable to influence the Issuer's activities are stated below:

- Overvaluation of contract demand volume planned at calculation of energy transmission services from the volume in forecasted balance of the Federal Tariff Service, consumer refusal to pay for the services according to contract demand due to energy consumption decrease;

- Decrease of real energy consumption in comparison to the planned levels which were taken for calculation of energy transmission tariffs;

- The FTS's approval of ultimate transmission tariffs that do not include required financial expenses for ensuring reliable and non-stop current activities of the Company as well as its further development;

- Incident increase due to depreciation of the Company's assets. Physical depreciation and technological aging of the fixed assets, toughening of requirements for reliability and fail-safety, increase of possible severe accidents as a result of energy object destruction - all this demands a special attention to the issues of reliability and security of asset.

These factors are constituent parts of overall development tendency of the energy market. In Issuer's opinion, they are capable to have a short-term impact on the Issuer's business in a mid-term perspective.

The Issuer currently actively implements investment policy both to update old equipment, to develop grids as well as to launch of new objects.

In the Issuer's opinion, the following measures will be effective at present as well as future:

- Creation of conditions and prerequisites for investments into energy sector;

- Joint activities on adjustment of regional development plans for more accurate and precise energy sector development;

- Increase of regional energy sector efficiency;

- Creation of united grid area using integration of regional networks into the Company's networks to increase reliability of energy supply.

4.6.2. The Issuer's competitors

There were no changes in the item during the reported period.

V. Detailed information on persons being members of management and control bodies of the Issuer and brief overview on the personnel

5.1. Information on structure and competence of the managing bodies of the Issuer

Full structure of the managing bodies and their competence in accordance with the Charter (founding documents):

In compliance with item 9.1., article 9 of the Charter managing bodies of the Issuer are:

- General Shareholder Meeting, a supreme managing body*
- Board of Directors, body executing general management of the Issuer's activities*
- Management Board, a collegiate executive body*
- General Director, sole executive body*

The competence of general shareholder meeting is stated in article 10 of the Charter:

"The following issues shall pertain to the GSM reference:

- 1) Introduction of amendments and supplements to the Charter or approval of a new version of the Charter;*
- 2) The Company's re-organization;*
- 3) The Company's liquidation, appointment of a liquidation commission and approval of interim and final liquidation balance-sheets;*
- 4) Definition of quantity, nominal value, category (type) of authorized shares and the rights provided by the shares;*
- 5) Increase of the Charter capital by enlarging the nominal value or placing additional shares;*
- 6) Decrease of the Charter capital by reducing the nominal value, purchasing shares to reduce their total amount as well as by redeeming shares acquired or paid-up by the Company;*
- 7) Splitting and consolidation of the Company shares;*
- 8) Decision-taking on the placement of bonds convertible into shares and other emissive securities convertible into shares;*
- 9) Determination of the BoD membership, election of its members and early termination of their powers;*
- 10) Election of the Audit Commission and early termination of their powers;*
- 11) Approval of the Company's auditor;*
- 12) Decision-taking on transferring the powers of the sole executive body of the Company to a managing company (a managing director) and early termination of its powers;*
- 13) Approval of annual reports and financials including profit and loss statements (profit and loss accounts) of the Company, as well as profit distribution (including dividend pay-out (declaration), except for the profit distributed as 3M, 6M and 9M dividends and losses as of the financial year;*
- 14) Dividend pay-out (declaration) as of 3M, 6M and 9M results;*
- 15) Determination of the procedure for arranging a GSM;*
- 16) Decision-taking on approving transactions in cases envisaged by Article 83 of the Federal Law "On Joint-Stock Companies";*
- 17) Decision-taking on approving major transactions in cases envisaged by Article 79 of the Federal Law "On Joint-Stock Companies";*
- 18) Decision-taking on participation in financial and industrial groups, associations and other unions of commercial companies;*
- 19) Approval of internal documents regulating the activities of the Company's bodies;*
- 20) Decision-taking on remuneration and/or compensations paid to the Audit Commission;*
- 21) Decision-taking remuneration and/or compensations paid to the Board of Directors;*
- 22) Decision-taking on other issues stipulated by the Federal Law "On Joint-Stock Companies".*

Issues referred to the GSM competence shall not be passed over for resolution to the Board of Directors, Management Board and CEO. A GSM shall not be entitled to review or take decisions on the issues that are not referred to its competence by the Federal Law "On Joint-Stock Companies".

The competence of the Issuer's BoD is stated in article 15 of the Charter:

"The Board of Directors shall manage the Company, except for issues referred to the GSM competence by the Federal Law "On Joint-Stock Companies" and the present Charter.

The following issues shall pertain to the BoD reference:

- 1) 1) Definition of the Company's priorities and development strategy;*
- 2) AGM and EGM convention, except for the cases specified in item 14.8., Article 14 hereof as well as announcement of the date for a new GSM instead of the abortive one, not held due to the lack of quorum;*
- 3) Approval of the GSM agenda;*
- 4) Election of a GSM secretary;*
- 5) Determination of the date when the list of persons entitled to participate in the General Meeting is to be drawn up; approval of estimated expenses for GSM arrangement and other issues connected with its preparation and*

arrangement;

- 6) *Proposal of issues, envisaged by subitems 2, 5, 7, 8, 12-20, item 10.2, Article 10 herein, for GSM's resolution as well as the issue on the Charter Capital reduction by reducing nominal value;*
- 7) *Placement of bonds and other securities, except for the cases outlined by the Russian legislation and present Charter;*
- 8) *Approval of Security Issue Resolution, the Prospectus and Issue Results Reports, Acquisition Results Reports, Redemption Results Reports, Buy-out Results Reports;*
- 9) *Evaluation (monetary value) of property, offering and buy-out price in cases envisaged by the Federal Law "On Joint-Stock Companies", as well as solving issues stipulated by subitems 11, 22, 38, item 15.1., Article 15 hereof;*
- 10) *Acquisition of the outstanding shares, bonds and other securities in cases stipulated by the Federal Law "On Joint-Stock Companies";*
- 11) *Alienation (sale) of the shares possessed by the Company as a result of purchase or buy-out as well as in other cases stipulated by the Federal Law "On Joint-Stock Companies";*
- 12) *Election of the CEO and early termination of the powers including decision-taking on the early termination of the labor contract;*
- 13) *Determination of the Management Board membership, election of MB members, determination of remuneration and compensations paid to them, early termination of their powers;*
- 14) *Recommendations to the GSM on remuneration and compensations paid to the Audit Commission members and Auditor's fee;*
- 15) *Recommendations on the dividend amount and payment procedure;*
- 16) *Approval of the Company's internal documents stipulating the procedure for Company's fund generation and usage;*
- 17) *Decision-taking on fund usage; approval of special-purpose fund cost estimates and review of cost estimate completion results;*
- 18) *Approval of the Company's internal documents, except for the documents which approval pertains to the GSM competence as well as other internal documents which approval pertains to the competence of executive bodies;*
- 19) *Approval of a business plan (updated business plan), including investment program and a quarterly report on their completion as well as the approval (adjustment) of the control indicators of the Company's cash flows;*
- 20) *Review of investment program, including amendments to it;*
- 21) *Establishment of branches and representative offices, their liquidation as well as introduction of amendments to the Charter concerning the establishment of branches and representative offices (including change of their names and location) and their liquidation;*
- 22) *Decision-taking on the participation in other companies (joining an existing organization or forming a new one including approval of founding documents) and the purchase, sale and encumbrance of the charter capital in companies in which the Company participates, change of the share to the charter capital of a corresponding company, withdrawal from other companies;*
- 23) *Definition of the Company's credit policy regarding granting of loans, conclusion of credit and loan agreements, provision of guarantees, acceptance of bill obligations (promissory notes and bills of exchange), property hypothecation and decision-taking on making the above-mentioned transactions in cases when decision tree is not outlined by the Company's credit policy, as well as decision-taking on adjustment of the Company's debt position to the limits, set forth by the Company's credit policy;*
- 24) *Approval of major transactions in cases set forth by Article X of the Federal Law "On Joint-Stock Companies";*
- 25) *Approval of transactions set forth by Article XI of the Federal Law "On Joint-Stock Companies";*
- 26) *Approval of the Company's Registrar, details of the contract and contract termination;*
- 27) *Election of the BoD Chairperson and early termination of the powers;*
- 28) *Election of the BoD Deputy Chairperson and early termination of the powers;*
- 29) *Election of the Corporate Secretary and early termination of the powers;*
- 30) *Preliminary approval of decisions regarding the Company's transactions connected with gratuitous transfer of the Company property or title (demands) to itself or a third party; transactions involving discharge of property liability to itself or a third party; transactions connected with gratuitous rendering by the Company of the services to third parties in cases (amounts) determined by separate BoD resolutions and adoption of resolutions on transaction conclusion in cases where the above-stated cases (amounts) are left undetermined;*
- 31) *Decision-taking on the suspension of the powers possessed by a managing company (a managing director);*
- 32) *Decision-taking on the appointment of the Acting CEO, in cases determined by separate BoD resolutions, as well as bringing her/him to disciplinary liability;*
- 33) *Bringing the CEO and MB members to disciplinary liability or reward in accordance with the Russian labor legislation;*
- 34) *Review of CEO's reports on operations (including those relating to her/his performance), on implementation of GSM and BoD resolutions;*
- 35) *Approval of the interaction procedure between the Company and companies in which the Company has a*

stake;

36) *Determination of the Company's (its representatives') position, including the instruction to vote or refrain from voting on agenda issues, to vote "FOR", "AGAINST", "ABSTAIN" on the following agenda issues of the SAC's GSM (except for the cases when SAC GSM functions are performed by the BoD) and BoD sessions (except for the issue on GSM agenda approval when functions of SAC GSM are performed by the BoD):*

- a) Determination of SAC GSM agenda;*
- b) Affiliate restructuring or liquidation;*
- c) Determination of the membership in management and control bodies of SACs, nomination, election of the members and pre-term termination of their powers, nomination and election of the sole executive bodies of SACs and pre-term termination of powers;*
- d) Definition of the membership of SAC management and control bodies, nomination, election of the members and pre-term termination of the powers, nomination, election and pre-term termination of the powers of the sole executive body;*
- e) Determination of amount, par value, category (type) of SAC's authorized shares and the rights vested by those shares;*
- f) Increase of the SAC's charter capital by increasing the nominal value or by placing additional shares;*
- g) Placement of SAC's securities convertible into common shares;*
- h) Splitting and consolidation of SAC's shares;*
- i) Approval of major transactions concluded by SACs;*
- j) SAC's participation in other companies (joining an existing company or establishment of a new company) as well as acquisition, alienation and encumbrance of shares and interests in the charter capital of companies where a SAC has a stake; change in participatory interest of relevant company;*
- k) Conclusion of transactions by a SAC (including multiple interrelated transactions) involving acquisition, alienation or eventual alienation of the property comprising the main assets, intangible assets, incomplete construction sites for the purpose of electricity/thermal energy generation, transmission, dispatching, and distribution in cases (amounts), determined by the interaction procedure between companies in which the Company participates, approved by the BoD;*
- l) Introduction of amendments and supplements to SAC's founding documents;*
- m) Determination of the procedure for SAC's BoD and AC members remuneration pay-out;*
- n) Approval of target key performance indicators (adjusted target key performance indicators);*
- o) Approval of a report on the completion of planned annual and quarter key performance indicators;*
- p) Approval of a business plan (an updated business plan), including investment program and a quarterly report on its execution;*
- q) Approval of a report on business plan completion;*
- r) Approval of profit and loss distribution based on the fiscal year-end results;*
- s) Recommendations for dividend amount and payout procedure;*
- t) Dividends payment (declaration) as of IQ, IH, 9M as well as fiscal year results;*
- u) Review of an investment program, including amendments to it;*
- v) Approval (review) of a report on investment program completion.*

37) *Determination of the Company's (its representatives') position on the following SAC BoD agenda issues (including the instruction to vote or refrain from voting on agenda issues or to vote "FOR", "AGAINST" or "ABSTAIN" on draft resolutions):*

- a) Determination of SAC representatives' positions on agenda issues of GSM and BoD of their SACs regarding conclusion (approval) of transactions (including multiple interrelated transactions) to involve acquisition, alienation or potential alienation of the property comprising the capital assets, intangible assets, incomplete construction projects for the purpose of electricity/thermal energy generation, transmission, distribution in cases (amount) determined by the interaction procedure between companies in which the Company participates, approved by the BoD;*
- b) Determination of SAC representatives' positions on agenda issues of GSM and BoD of their SACs that are involved in generation, transmission, dispatching, distribution and sale of electrical and thermal energy, regarding reorganization, liquidation, increase of the charter capital by increasing the nominal share value or by placing additional shares as well as offering securities convertible into common shares;*

38) *Preliminary approval of the Company's decisions on:*

- a) Transactions involving the Company's non-current assets exceeding 10% of the book value of the assets according to the data reflected in the financials as of the last reported date;*
- b) Transactions (including multiple interrelated transactions) involving acquisition, alienation or potential alienation of property comprising the main assets, intangible assets, uncompleted construction objects for the purpose of electrical/thermal energy generation, transmission, dispatching, distribution in cases (amount) determined by special BoD resolutions;*
- c) Transactions (including multiple interrelated transactions) involving acquisition, alienation or potential alienation of property comprising the main assets, intangible assets, uncompleted construction objects for the purposes other than electrical/thermal energy generation, transmission, dispatching, distribution in cases (amount) determined by special BoD resolutions.*

- 39) *Nomination of candidates for election to the sole executive body, other management and control bodies, as well as auditor candidates at legal entities in which the Company participates and which are involved into electrical/thermal energy generation, transmission, dispatching, distribution and sales as well as maintenance and other service activity types;*
- 40) *Determination of directions for insurance coverage of the Company, including approval of a Company's underwriter;*
- 41) *Approval of the organization structure of the Company's Executive Office and introduction of amendments to it;*
- 42) *Approval of the Regulations on the CEO's financial stimulation, Regulations on financial stimulation of the Company's management; approval of the management list.*
- 43) *Approval of candidates nominated for several positions of the Company's Executive Office determined by the BoD;*
- 44) *Preliminary approval of the collective agreement, agreements concluded by the Company within the framework of regulating social and labor relations as well as approval of documents on state pension provision for the employees;*
- 45) *Creation of BoD committees, election of BoD committee members and pre-term termination of the powers possessed by the BoD Committee Chairpersons;*
- 46) *Approval of independent appraiser (-s) candidates for appraisal of shares, property and other Company assets in cases stipulated by the Federal Law "On Joint-Stock Companies", the present Charter and special BoD resolutions;*
- 47) *Approval of a financial advisor candidate, hired in accordance with the Federal Law "On Securities Market", as well as candidates for issue manager and advisors on transactions directly related to raising funds in the form of public borrowings;*
- 48) *Preliminary approval of transactions capable of entailing foreign cash commitments (or commitments with the values being attached to foreign cash) in cases and amount determined by special BoD resolutions as well as when the BoD has not determined the above-mentioned cases (amounts);*
- 49) *Approval of the Company's purchase policy, including the approval of the Regulations on the regulated purchase procedures, approval of the head of the central purchase body and its members, as well as approval of annual purchase program and decision-taking pursuant to the documents regulating purchase policy of the Company;*
- 50) *Decision-taking on the CEO nomination to government awards;*
- 51) *Approval of target (adjusted) key performance indicators (KPIs) and KPI completion reports;*
- 52) *Shaping the Company's policy aimed at enhancing the reliability of distribution grids and other network facilities, including approval of the Company's strategic programs to improve grids reliability, development and safety;*
- 53) *Shaping the Company's housing policy with regard to granting corporate support to employees to improve their living conditions by subsidies, expense compensations, interest-free loans and to taking decisions on the above-mentioned support in cases when support policy has not stipulated the support procedure;*
- 54) *Other issues referred to the BoD competence by the Federal Law, "On Joint-Stock Companies" and the present Charter.*
- Issues, referred to the BoD competence, shall not be passed over for consideration by the Company's CEO and Management Board.*

The Management Board's competence is stated in Article 22 of the Charter:

"The MB competence shall include:

- 1) *Elaboration and submission of the Company's development strategy for the BoD's review;*
- 2) *Preparation of the annual (quarter) business plan, including the investment program and a completion report, approval (adjustment) of cash flows (budget) of the Company;*
- 3) *Preparation of the Company's annual report on financial and economic operations as well as on the execution of GSM- and BoD-approved decisions by the MB;*
- 4) *Review of reports, prepared by the CEO's deputies, heads of separate subdivisions, on the results of approved plans, programs, instructions as well as review of reports, documents and other information about operation of the Company and its SACs;*
- 5) *Decision-taking on the issues referred to the competence of the supreme authorities of the companies where the Company possesses 100 (One hundred) percent of the charter capital (taking into account subitem 36, 37 item 15.1., Article 15 hereof);*
- 6) *Preparation and submission of financial and economic reports of the companies where the Company possesses 100 (One hundred) percent of the charter capital for a BoD review;*
- 7) *Decision-taking on conclusion of major transactions (property, work and services which cost amounts to 1 up to 25 percent of the Company's assets book value, determined as of the date of taking a decision to conclude*

*such a transaction (except for the cases specified in subitem 38, item 15.1 hereof);
Decision-taking on other issues according to decisions adopted by the GSM, BoD as well as issues submitted by the CEO for MB's review.*

The CEO's competence is stated in article 23 of the Charter:

“The CEO's competence shall include all matters of day-to-day management of the Company, except for issues referred to the GSM, BoD and MB competence. The CEO shall act without the power of attorney, on behalf of the Company, including the restrictions stipulated by the Russian legislation, the present Charter and BoD resolutions:

Ensuring fulfillment of the Company's plans required for reaching its objectives;

- *Arranging accounting and reporting operations;*
- *Administering the Company's property, concluding transactions on behalf of the Company, issuing powers of attorney, opening the clearing and other accounts at banks, other credit institutions (and also in cases stipulated by the legislation - at organizations being professional participants of securities market);*
- *Issuing decrees, approving (adopting) instructions, internal regulations and other internal documents of the Company regarding her/his competence; giving instructions obligatory for execution by all Company employees;*
- *Approving the Regulations on the branches and representative offices;*
- *Approving staff schedule and official salaries according to the organization structure of the Company's executive office;*
- *Exercising rights and liabilities of the employer regarding the Company's employees as stipulated by the labor legislation;*
- *Performing the functions of the MB Chairperson;*
- *Distributing responsibility between the CEO deputies;*
- *Submitting reports on financial and business operations of the subsidiary and associated companies, whose shares are owned by the Company as well as information on other companies where Company has a stake for a BoD's review, except for the cases described in subitem 6, item 22.2 Article 22 hereof;*
- *Within 45 (Forty five) days prior to the AGM date, submitting annual report and financial statements, profit and loss statement as well as distribution of profits and losses for a BoD's review;*
- *Considering other issues of the Company's activity, except for the issues related to the GSM, BoD or MB competence.*

The Issuer approved Corporate Behavior Code or other similar document

Information on Corporate Governance Code or other similar document:

Corporate Governance Code is approved by the BoD's resolution (Protocol # 55 dd. 02.06.2009.)

Web-site with a free access to it: www.mrsk-ural.ru

During the reported periods there were amendments to the charter (founding documents) of the Issuer or other internal documents regulating activities of the Issuer's managing bodies

Information on the amendment to the charter and internal documents regulating the activities of the Issuer's managing bodies:

On June 16, 2011 the AGSM (AGSM protocol #3 dd. 17.06.2011) approved the Charter in a new version. The following internal documents regulating management bodies of the Company were also approved in a new version - The Regulations on the AGSM arrangement and convention, the Regulations on the BoD arrangement and convention, the Regulations on the Management Board.

5.2. Information on persons being members of the Issuer's managing bodies

5.2.1. The Issuer's BoD membership

Name: *Mikhail Viktorovich AZOVTSEV*

Year of birth: *1978*

Education: *Higher, GU-Higher Economy School*

Positions for the last 5 years

Period		Company	Position
from	up to		
2002	2004	Russian Ministry for Economic Development and Trade	Head of Federal Relations Section
2004	Present day	KES, ZAO	Head of M&A Department
2009	2010	Vladimir Energy Supply Company, OAO	A BoD member
2009	2010	Orenburgenergosbyt, OAO	A BoD member

2010	Present day	Perm Energy Supply Company, OAO	A BoD member
2010	Present day	Saratovenergo, OAO	A BoD member
2010	Present day	TGK-6, OAO	A BoD member
2010	Present day	Lenenergo, OAO	A BoD member
2010	Present day	Komi Energy Supply Company, OAO	A BoD member

Share in the Charter Capital/ ordinary shares: *none*

Share in the SAC's Charter Capital: *None*

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: *None*

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against state: *none*

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: *none*

Name: **Roman Nikolayevich BERDNIKOV**

Year of birth: **1973**

Education: **Higher, Moscow Energy Institute, engineer**

Positions for the last 5 years

Period		Company	Position
from	up to		
2002	Present day	FSK UES, OAO	Deputy MB Chairperson
2012	Present day	ОАО "Холдинг МРСК"	Первый заместитель исполнительного директора

Share in the Charter Capital/ ordinary shares: *none*

Share in the SAC's Charter Capital: *None*

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: *None*

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against state: *none*

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: *none*

Name: **Konstantin Mikhailovich YUSHKOV**

Year of birth: **1964**

Education: **Urals Polytechnical University (engineer faculty)**

Positions for the last 5 years:

Period		Company	Position
since	Up to		
2010	Present day	A branch of Wermuth Asset Management GmbH, OOO	Portfolio advisor
2006	2010	Entrepreneur	

Share in the Charter Capital/ ordinary shares: **0.341253/ 0.341253**

Share in the SAC's Charter Capital: *None*

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: *None*

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against state: *none*

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: *none*

Name: **Valery Nikolayevich RODIN**

Year of birth: **1952**

Education: **Urals Polytechnic Institute**

Positions for the last 5 years:

Period		Company	Position
since	Up to		
1994	2005	Sverdlovenergo, OAO	General Director
2005	2006	TGK-9, OAO	General Director
2006	2008	TGK-1, OAO	General Director
2009	Present day	IDGC of Urals, OAO	General Director
2009	Present day	EESK, OAO	A BoD member
2009	2010	EES, OAO	A BoD member

Share in the Charter Capital/ ordinary shares: **0.0081%/0.0081%**

Share in the SAC's Charter Capital: **None**

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: **None**

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against state: **none**

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: **none**

Name: **Aleksey Vladimirovich DEMIDOV**

Year of birth: **1976**

Education: **Higher, St. Petersburg Trade & Economy Institute, Economist**

Positions for the last 5 years

Period		Company	Position
since	Up to		
2009	Present day	IDGC Holding, OAO	First Deputy Executive Director
2006	2009	NK Rosneft, OAO	First Deputy Financial Director
2012	Present day	Kubanenergo, OAO	A BoD member
2012	Present day	IDGC of Siberia, OAO	A BoD member
2012	Present day	Lenenergo, OAO	A BoD member
2012	Present day	IDGC of North Caucasus, OAO	A BoD member
2012	Present day	TRK, OAO	A BoD member

Share in the Charter Capital/ ordinary shares: **none**

Share in the SAC's Charter Capital: **None**

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: **None**

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against state: **none**

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: **none**

Name: **Igor Vladimirovich KHVALIN (chairperson)**

Year of birth: **1974**

Education: **Higher, Moscow State Aviation Institute, engineer, Ph.D. in History**

Positions for the last 5 years

Period		Company	Position
since	Up to		
2012	Present day	IDGC Holding, OAO	Deputy Executive Director
2012	Present day	FSK UES, OAO	Deputy MB Chairperson
2008	2012	Engineer Group Volga, ZAO	Executive director, General Director
2006	2008	UK Krona Management, ZAO	Executive director

2006	2006	Registr, ZAO	Deputy General Director
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Share in the Charter Capital/ ordinary shares: **none**

Share in the SAC's Charter Capital: **None**

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: **None**

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against state: **none**

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: **none**

Name: **Evgeny Nikolayevich ZHUYKOV**

Year of birth: **1961**

Education: **Higher, Sverdlovsk Economy Institute, Economist**

Positions for the last 5 years

Period		Company	Position
since	Up to		
2011	Present day	FSK UES, OAO	General Director of MES of Urals
2011	2011	FSK UES, OAO	Deputy MB Chairperson
2009	2010	FSK UES, OAO	General Director of MES of Volga
2002	2009	FSK UES, OAO	Deputy General Director for Finance of MES of Urals

Share in the Charter Capital/ ordinary shares: **none**

Share in the SAC's Charter Capital: **None**

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: **None**

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against state: **none**

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: **none**

Name: **Valerya Dmitrievna KUVAEVA**

Year of birth: **1987**

Education: **Higher, State University of Management**

Positions for the last 5 years

Period		Company	Position
since	Up to		
2010	2012	Russian Ministry for Energy	Chief Specialist of Economic Regulations and Property Relations Department
2010	2010	CDU TEK, FGUP	Specialist of Marketing Section
2006	2010	Multi-field Expertise and Appraisal Center, OOO	Head of Section
2012	Present day	OEK, OAO	Leading expert of Corporate Governance Section
2011	2012	Gruzrosenergo, AO OES	A BoD member
2011	2012	Ust-Srendekanskaya GES, OAO	A BoD member
2011	2012	Luzhsky Gortopsbyt, OAO	A BoD member
2011	2012	Kursktopprom, OAO	A BoD member
2011	2012	IGIRGI, OAO	A BoD member
2011	2012	Trest Sevenergostroy, OAO	A BoD member

2011	2012	Energosetoproekt institute, OAO	A BoD member
2011	Present day	Mosenergoremont, OAO	A BoD member
2012	Present day	IDGC of Center and Volga, OAO	A BoD member
2012	Present day	IDGC of Siberia, OAO	A BoD member
2012	Present day	IDGC of South, OAO	A BoD member
2012	Present day	IDGC Holding, OAO	An AC member

Share in the Charter Capital/ ordinary shares: **none**

Share in the SAC's Charter Capital: **None**

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: **None**

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against state: **none**

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: **none**

Name: ***Dmitry Sergeevich FEDOROV***

Year of birth: **1983**

Education: ***Higher, Moscow Lomonosov State University, Management***

Positions for the last 5 years

Period		Company	Position
since	Up to		
2010	Present day	Infrastruktura Kapital, OOO	Investment director
2006	2009	Moscow branch of I.D.M. Electricity Distribution Management Ltd	Investment analyst
2003	2006	RAO UES of Russia, OAO	Leading expert of Finance Department

Share in the Charter Capital/ ordinary shares: **none**

Share in the SAC's Charter Capital: **None**

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: **None**

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against state: **none**

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: **none**

Name: ***Sergey Yuryevich LEBEDEV***

Year of birth: **1967**

Education: ***Higher, Moscow State Lomonosov University, Economist***

Positions for the last 5 years

Period		Company	Position
since	Up to		
2003	Present day	FSK UES, OAO	Head of Tariff Department
2012	Present day	Agency for Balance Forecasts, ZAO	A BoD member
2012	Present day	NIC of Siberia, OAO	A BoD member

Share in the Charter Capital/ ordinary shares: **none**

Share in the SAC's Charter Capital: **None**

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: **None**

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against state: **none**

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: **none**

Name: **Aleksandr Mikhailovich PYATIGOR**

Year of birth: **1980**

Education: **Higher, Akmola Agricultural University, electrical engineer**

Positions for the last 5 years

Period		Company	Position
since	Up to		
2010	Present day	IDGC Holding, OAO	Head of Perspective Development and Connection Department
2008	2010	RN-Energo, OOO	Head of Perspective Development Division
2006	2008	Belgorodenergo, OAO	Head of Connection Department

Share in the Charter Capital/ ordinary shares: **none**

Share in the SAC's Charter Capital: **None**

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: **None**

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against state: **none**

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: **none**

5.2.2. Information on the sole executive body of the Issuer

Name: **Valery Nikolayevich RODIN**

Year of birth: **1952**

Education: **Higher**

Positions for the last 5 years:

Period		Company	Position
1994	2005		
1994	2005	Sverdlovenergo, OAO	General Director
2005	2006	TGK-9, OAO	General Director
2006	2008	TGK-1, OAO	General Director
2009	present day	IDGC of Urals, OAO	General Director
2009	Present day	EESK, OAO	A BoD member
2009	2010	EES, OAO	A BoD member

Share in the Charter Capital/ ordinary shares: **0.008116%/0.008116%**

Share in the SAC's Charter Capital: **None**

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: **None**

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against states: **none**

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: **none**

5.2.3. The membership of the collegiate executive membership of the Issuer

Name: **Valery Nikolayevich RODIN**

Year of birth: **1952**

Education: **Higher**

Positions for the last 5 years:

Period		Company	Position
1994	2005		
1994	2005	Sverdlovenergo, OAO	General Director
2005	2006	TGK-9, OAO	General Director
2006	2008	TGK-1, OAO	General Director
2009	present day	IDGC of Urals, OAO	General Director
2009	Present day	EESK, OAO	A BoD member
2009	2010	EES, OAO	A BoD member

Share in the Charter Capital/ ordinary shares: **0.008116%/0.008116%**

Share in the SAC's Charter Capital: **None**

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: **None**

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against states: **none**

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: **none**

Name: **Sergey M. ZOLOTAREV**

Year of birth: **1966**

Education: **Higher**

Positions for the last 5 years:

Period		Company	Position
2002	2005	Energosbyt, branch of Chelyabenergo, OAO	Chief Operating Officer – Head of Energy Inspection
2005	2008	Chelyabenergo, OAO	Deputy General Director for Service Development and Realization
2008	present day	IDGC of Urals, OAO	Deputy General Director for Service Development and Realization
2009	present day	EES, OAO	A BoD member

Share in the Charter Capital/ ordinary shares: **none**

Share in the SAC's Charter Capital: **None**

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: **None**

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against states: **none**

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: **none**

Name: **Sergey A. SEMERIKOV**

Year of birth: **1979**

Education: **Higher**

Positions for the last 5 years:

Period		Company	Position
2002	2008	Ekaterinburg Electric Grid Company, OAO	Deputy Director for Strategic Development
2008	present day	DGC of Urals, OAO	Deputy General Director for Capital Construction

Share in the Charter Capital/ ordinary shares: **none**

Share in the SAC's Charter Capital: **None**

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: **None**

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against states: **none**

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: **none**

Name: **Yuri V. LEBEDEV**

Year of birth: **1963**

Education: **Higher**

Positions for the last 5 years:

Period		Company	Position
2003	2006	Udmurtenergo, OAO	Head of Grids Exploitation Directorate
2006	2007	Udmurtenergo, OAO	Director of Central Electric Networks
2007	2008	Sverdlovenergo, OAO	Deputy General Director for Technical Issues – Chief Operating Officer
2008	present day	IDGC of Urals, OAO	Deputy General Director for Technical Issues – Chief Operating Officer

Share in the Charter Capital/ ordinary shares: **none**

Share in the SAC's Charter Capital: **None**

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: **None**

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against states: **none**

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: **none**

Name: **Olga M. ABROSIMOVA**

Year of birth: **1953**

Education: **Higher**

Positions for the last 5 years:

Period		Company	Position
1992	2008	Sverdlovenergo, OAO	Chief Accountant
2008	2009	IDGC of Urals, OAO	Chief Accountant of Sverdlovenergo Subsidiary at OAO "IDGC of Urals"
2009	present day	IDGC of Urals, OAO	Chief Accountant

Share in the Charter Capital/ ordinary shares: **0.000947%/0.000947%**

Share in the SAC's Charter Capital: **None**

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: **None**

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against states: **none**

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: **none**

Name: **Aleksey A. KRASNIKOV**

Year of birth: **1950**

Education: **Higher**

Positions for the last 5 years:

Period		Company	Position
2001	2006	HQ of Russian Internal Affairs Ministry in the Urals Federal District	Head of HQ
2006	2007	Airport Koltsovo, OAO	Deputy General Director for Security
2009	present day	IDGC of Urals, OAO	Deputy General Director for Security and Controlling
2010	Present day	SB Permenergo, OOO	BoD Chairperson

Share in the Charter Capital/ ordinary shares: **none**

Share in the SAC's Charter Capital: **None**

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: **None**

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against states: **none**

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: **none**

Name: **Evgeny G. POPOV**

Year of birth: **1959**

Education: **Higher**

Positions for the last 5 years:

Period		Company	Position
2002	2006	Regional Duma, House of Assembly of Sverdlovsk region	Deputy Assistant
2007	2009	Underground Railway Construction Authority, MUP	Chief specialist on construction coordination, Director Deputy, Acting Director
2009	Present day	IDGC of Urals, OAO	Deputy General Director for Corporate Governance
2009	Present day	EESK, OAO	A BoD member

2009	Present day	EES, OAO	A BoD member
2010	Present day	Uralenergotrans, OAO	A BoD member
2011	Present day	Ekateriburg Electric Grid Company, OAO	A BoD member

Share in the Charter Capital/ ordinary shares: **none**

Share in the SAC's Charter Capital: **None**

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: **None**

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against states: **none**

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: **none**

Name: **Igor V. BUTAKOV**

Year of birth: **1961**

Education: **Higher**

Positions for the last 5 years:

Period		Company	Position
2005	2007	Chelyabenergo, OAO	Technical director, Chief Operating Officer, First Deputy General Director – Chief Operating Officer, Acting Chief Operating Officer, Executive officer
2008	Present day	Chelyabenergo branch of IDGC of Urals, OAO	Deputy General Director – Director of Subsidiary

Share in the Charter Capital/ ordinary shares: **none**

Share in the SAC's Charter Capital: **None**

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: **None**

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against states: **none**

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: **none**

Name: **Oleg M. ZHDANOV**

Year of birth: **1959**

Education: **Higher**

Positions for the last 5 years:

Period		Company	Position
2005	2005	Permenergo, OAO	Executive Director
2005	2007	Permenergo, OAO	General Director
2006	2007	Legislative Assembly of Perm region	Deputy
2007	2008	Permenergo, OAO	Executive Director
2008	Present day	Permenergo branch of IDGC of Urals, OAO	Deputy General Director – Director of Subsidiary

Share in the Charter Capital/ ordinary shares: **none**

Share in the SAC's Charter Capital: **None**

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: **None**

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against states: **none**

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: **none**

Name: **Oleg B. MOSHINSKY**

Year of birth: **1969**

Education: **Higher**

Positions for the last 5 years:

Period		Company	Position
since	to		

2002	2006	Ekaterinburg Electric Grid Company, OAO	Deputy Chief Operating Officer
2006	2009	Ekaterinburg Electric Grid Company, OAO	Chief Operating Officer
2009	Present day	Sverdlovenego branch of IDGC of Urals, OAO	Deputy General Director – Director of Subsidiary
2011	Present day	Energy Service Company of the Urals, OAO	A BoD member

Share in the Charter Capital/ ordinary shares: **0.000001/ 0.000001%**

Share in the SAC's Charter Capital: **None**

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: **None**

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against states: **none**

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: **none**

The Management Board was formed by the BoD on April 16, 2008 (Protocol #39 dd. 18.04.08.), the MB members were elected by the BoD on 16.07.2008 (Protocol #44 dd. 18.07.2008), 26.12.2008 (Protocol #49 dd. 11.01.2009), 08.05.2009 (Protocol #54 dd. 12.05.2009), 11.09.2009 (Protocol #59 dd. 15.09.2009) and 21.10.2009 (Protocol #60 dd. 22.10.2009). The present MB contains 10 persons (protocol #60 dd. 22.10.09.).

5.3. Remuneration, benefits and/or reimbursement of expenses granted to the members of the Issuer's managing bodies

Information on remuneration paid to each managing body (except for natural person being the sole executive body):

The Board of Directors

Measurement unit: **thous. RUR.**

Indicator	9M 2012
Remuneration	1 327
Salary	0
Bonuses	1 327
Commission fees	0
Privileges	0
Expense compensation	0
Other property payments	0
TOTAL	1 327

Information on the current agreements of such payments during the present year:

There were no agreements concluded with BoD members in regard to remunerations and/or compensations

Collegiate executive body

Measurement unit: **thous. RUR.**

Indicator	9M 2012
Remuneration	0
Salary	0
Bonuses	0
Commission fees	0
Privileges	0
Expense compensation	0
Other property payments	0
TOTAL	

Information on the current agreements of such payments during the present year:

There were no agreements concluded with MB members in regard to remunerations and/or compensations

Additional information: ***Remunerations and compensations to the BoD members are paid out according to the***

Regulations on Remunerations and Compensations paid to the BoD members (approved by the AGSM on 30.04.2008, protocol #1865pr/3).

According to item 4.1. of the Regulations, for the participation in an in-absentia BoD session a BoD member earns a fee in the amount equal to 8 (eight) minimum monthly first-class worker base rates fixed by the tariff agreement in the RF electric power industry (further - Agreement) as of the date of the session adjusted according to the index specified in the Agreement. Such remuneration is paid within one month after the BoD session.

For the participation in in-praesentia BoD sessions a BoD member earns a fee in the amount equal to 10 (ten) minimum monthly first-class worker base rates fixed by the tariff agreement in the RF electric power industry (further - Agreement) as of the date of the meeting adjusted according to the index specified in the Agreement. Such remuneration is paid within one month after the BoD session.

The remuneration paid to the Chairperson (Deputy Chairperson) for each meeting where s/he performs the function of the BoD Chairperson is increased by 50%.

5.4. Information on the structure and competence of financial control bodies

There were no changes of the item during the reported period.

5.5. Information on persons being members of financial control bodies of the Issuer

Name of the financial control body: *Audit Commission*

Name: *Izumrud Aligadzhievna ALIMURADOVA (Chairperson)*

Year of birth: *1971*

Education: *Higher, Dagestan Lenin's State University, profession "Economics", qualification – economist.*

Positions for the last 5 years:

Period		Company	Position
2009	Present day	IDGC Holding, OAO	Head of Internal Audit Department
2003	2009	Energoconsulting, OAO	Director for Development

Share in the Charter Capital/ ordinary shares: *none*

Share in the SAC's Charter Capital: *None*

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: *None*

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against states: *none*

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: *none*

Name: *Nikolay Aleksandrovich BELYAEV*

Year of birth: *1965*

Education: *Higher, Moscow State Open Pedagogical Institute*

Positions for the last 5 years:

Period		Company	Position
since	to		
2011	Present day	IDGC Holding, OAO	Leading expert of Section for Inspections and Expertise of Internal Control and Audit Department
2010	2011	IPK-Stroy,OOO	Manager at Budget and Contract Section
2009	2010	Mosenergo, OAO	Leading specialist of Budget Section
2006	2009	MOEK, OAO	Chief specialist of Budget and Repair Section

Share in the Charter Capital/ ordinary shares: *none*

Share in the SAC's Charter Capital: *None*

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: *None*

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against states: *none*

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: *none*

Name: *Maksim Nikolayevich DANILOV*

Year of birth: *1977*

Education: *Higher, Yaroslavl Khrulev Higher Military Financial Institute*

Positions for the last 5 years:

Period		Company	Position
since	to		
2009	Present day	Complex Energy Systems, ZAO	Head of Internal Audit Department
2008	2008	UK Gruppa GAZ, OOO	Manager at Internal Audit Directorate

Share in the Charter Capital/ ordinary shares: *none*

Share in the SAC's Charter Capital: *None*

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: *None*

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against states: *none*

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: *none*

Name: *Vladimir Nikolayevich ARKHIPOV*

Year of birth: *1956*

Education: *Higher, Novosibirsk Electrotechnical Institute of Telecommunications, telecom engineer*

Positions for the last 5 years:

Period		Company	Position
since	to		
2009	Present day	IDGC Holding, OAO	First Deputy Head of Security Department
2000	2006	Rosoboronexport, FGUP	Advisor
2006	2009	Rustel, ZAO	General Director

Share in the Charter Capital/ ordinary shares: *none*

Share in the SAC's Charter Capital: *None*

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: *None*

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities market or criminal responsibility (previous convictions) for economy crimes or crimes against states: *none*

Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: *none*

Name: *Olga Sergeevna SINITSYNA*

Year of birth: *1979*

Education: *Higher, Novosibirsk State Academy of Economics and Management*

Positions for the last 5 years:

Period		Company	Position
since	to		
2008	Present day	IDGC Holding, OAO	Chief expert of Section for Inspections and Expertise of Internal Control and Audit Department
2005	2010	Finexpertiza, OOO	Project Manager

Share in the Charter Capital/ ordinary shares: *none*

Share in the SAC's Charter Capital: *None*

Information on any family relations with other persons being members of the Issuer's managing and/ or control bodies: *None*

Information on the person's administrative responsibility for infringements in finance, tax, levies and securities

market or criminal responsibility (previous convictions) for economy crimes or crimes against states: *none*
 Information on positions in managing bodies of commercial companies when these companies undergo bankruptcy case and/or one of bankruptcy proceedings stated by the Russian legislation on bankruptcy: *none*

If the issuer has an internal audit directorate or other body responsible for control over financial and economic operation differing from the Audit Commission and containing 10 persons, information stipulated by the item shall cover 10 persons being members of the corresponding body responsible for control over financial and economic operations, including the head of such body.

5.6. Information on remuneration, benefits and/or expense compensation by financial control body of the Issuer

Information on remuneration paid to each financial control activities. All types of remuneration, including wages, bonuses, benefits and (or) expense reimbursement, as well as other remunerations paid out since the beginning of the year and till the end of the reported period:

Measurement unit: **RUR**

Name of financial control body: **Audit Commission**

Remuneration paid for participation in the control body

Measurement unit: **thous RUR**

Indicator	9M 2012
Remuneration	0
Salary	0
Bonuses	0
Commission fees	0
Privileges	0
Expense compensation	0
Other property payments	0
TOTAL	0

Information on current agreements on remunerations during the current year:

There were no agreements concluded with AC members on remunerations and/or compensations. AC members who are not the Company's staff, do not earn salary paid by the Company.

Additional information:

The payment procedure and the amount of remunerations paid to the Audit Commission members are regulated by the Company's internal document – The Regulations on Compensations and Remunerations paid to the Audit Commission members (approved by the AGM, the Protocol of RAO UES MB #1865 pr/3 dd. 30.04.2008). According to item 3.1 of the Regulations, an AC member earns nonrecurring remuneration, equal to 25 minimal tariff rates of 1-class worker determined by the industry tariff agreement, for participation in audit and inspection procedures.

5.7. Information on number, educational level and structure of the Issuer's personnel. Changes in quantity of the Issuer's personnel

Measurement units: **RUR thous.**

Indicators	9M 2012
Staff on the payroll, persons	12 857.5
Money for salaries as of the reported period	5 144 043
Money for social benefit as of the reported period	126 761

Personnel that have a significant influence on the issuer's operations (key personnel):

Valery Nikolayevich RODIN, the CEO,

Olga Mikhailovna ABROSIMOVA, the Chief Accountant

Sverdlovsk Regional Committee of All-Russian Energy Sector Trade Union: office 505 10 Ulitsa Pushkina, Ekaterinburg, 620075.

Chelyabinsk Regional Organization of All-Russian Energy Sector Trade Union: office 806, 46 Ulitsa Tsvillinga, Chelyabinsk, 454091.

Perm Regional Committee of Energy Sector Trade Union: 41a Ulitsa Poliny Osipenko, Perm, 614039

5.8. Information on any liabilities of the Issuer to the employees regarding the possibility of their participation in the Charter (Share) Capital of the Issuer

The Issuer does not have liabilities to the employees regarding the possibility of their participation in the Charter (Share) Capital of the Issuer

VI. Information on total number of the Issuer's shareholders

6.1. Сведения об общем количестве акционеров (участников) эмитента

Total number of persons registered in the Issuer's registrar as of the final date of the last reported quarter: **16 921**

Total number of nominal holders of the Issuer's shares: **13**

Overall number of persons included into the register of persons entitled to participate in a GSM: **18 780**

Register date: **10.07.2012**

Owners of the common shares included into the list: **18 780**

6.2. Information on the Issuer's shareholders owning no less than 5% of its Charter Capital or no less than 5% of its ordinary shares as well as information on shareholders of such holders owning no less than 20% of the Charter Capital or no less than 20% of its ordinary shares

Shareholders owning no less than 5% of its Charter Capital or no less than 5% of its ordinary shares

Full company name: *Open Joint-Stock Company "The Holding of Interregional Distributive Grid Companies"*

Short company name: **IDGC Holding, OAO**

Location: **26/1 Ulanskyi Pereulok, Moscow, Russia, 107996**

TIN: **7728662669**

PSRN: **1087760000019**

Share in the Issuer's Charter Capital, %: **51.51699**

Share of the common share possessed by the entity, %: **51.51699**

Persons controlling a holder (shareholder) of the issuer

Full company name: **Russian Federation in the name of the Federal State Property Management Agency**

Short company name: **Russian Federation in the name of the Federal State Property Management Agency**

Location: **9 Nikolsky Pereulok, Moscow, 109012**

TIN: **7710723134**

PSRN: **1087746829994**

Basis in which a person controlling a holder (shareholder) exercises such control (participation in a legal entity being a holder (shareholder) of the issuer, conclusion of a partnership agreement, trust agreement, shareholder agreement or other agreement covering the execution of rights guaranteed by shares of a legal entity being a holder (shareholder) of the issuer:

A person controlling a holder (shareholder) due to dominating participation in its charter capital, it has an opportunity to determine resolutions adopted by the company.

Feature of control exercised by a person controlling a holder (shareholder) of the issuer: **a right to control over 50 votes in the supreme body of the company controlled by the issuer**

Type of control: **direct control**

Share in the Charter capital, %: **53.69**

Share of common stock owned by the person, %: **53.69**

Other information (upon discretion of the issuer):

Nominal holder

Information on the nominal holder:

Full company name: **Closed Joint-Stock Company "Depository Clearing Company"**

Short company name: **DKK, ZAO**

Location: *4building 7/1 Ulitsa Vozdvizhenka, Moscow, 125009*
TIN: *7710021150*
PSRN: *1027739143497*
Phone: *(495) 956-0999*
Fax: *(495) 232-6804*
e-mail: *dcc@dcc.ru*

Information on the license
#: *177-06236-000100*
Issued: *09.10.2002*
Expires: *termless*
Issuing authority: *FSFM of Russia*
Number of common shares: *27 888 549 145*
Number of preferred shares: *0*

Nominal holder

Information on the nominal holder:
Full company name: *Non-bank credit organization Closed Joint-Stock Company National Settlement Depository*
Short name: *NSD, NKO ZAO*

Location: *building 8, corp.13 1 Sredny Kislovsky Pereulok, Moscow, 125009*
TIN: *7702165310*
PSRN: *1027739132563*
Phone: *(495) 956-2790*
Fax: *(495) 232-0275*
e-mail:

Information on the license
#: *177-12042-000100*
Issued: *19.02.2009*
Expires: *termless*
Issuing authority: *FSFM of Russia*
Number of common shares: *7 058 366 063*
Number of preferred shares: *0*

6.3. Information on the share on the Issuer's Charter Capital owned by the government or municipal bodies as well as special right ("golden share")

Information on managers of state and municipal shares: **none**

Persons that, on behalf of Russia, Russian constituent entity or municipal institution, perform functions of a holder (shareholder) of the issuer

Federal property

Name: *Federal Agency on State Property Management*
Location: *9 Nikolsky Pereulok, Moscow*

The amount of shares owned by the state or municipality: *3.7123*

Special right on participation of the Russian Federation, Russian subjects, municipal bodies in management of the Issuer ('golden share'), term of validity for special right ('golden share'): **none**

6.4. Information on restrictions imposed on participation in the Issuer's Charter Capital

There are no restrictions imposed on participation in the Issuer's Charter Capital

6.5. Information on changes in the structure and share of the Issuer's shareholders owning no less

than 5% of its Charter (Share) Capital or no less than 5% of its ordinary shares

The list of shareholders (stockholders) possessing no less than 5% of the charter (share) capital of the Issuer, for issuers being joint-stock companies – also no less than 5% of common shares, determined as of the register date for the last 5 financial years preceding the end of the reported period or for each completed financial year preceding the end of the reported period in case the issuer operates less than 5 years, as well as as of the last quarter according to the list of people authorized to participate in each GSM.

Register date: **30.04.2008**

The list of shareholders (stockholders)

Full company name: **Open Joint-Stock Company Russian Joint-Stock Company “United Energy System of Russia”**

Short company name: **RAO UES of Russia, OAO**

Location: **101/3, Prospekt Vernadskogo, Moscow, 119526**

TIN: **7705018828**

Share in the Issuer’s Charter Capital, %: **100**

Share of the common share possessed by the entity, %: **100**

Register date: **12.05.2009**

The list of shareholders (stockholders)

Full company name: **Open Joint-Stock Company "The Holding of Interregional Distributive Grid Companies"**

Short company name: **IDGC Holding, OAO**

Location: **26 Ulansky Pereulok, Moscow, 107996**

TIN: **7728662669**

PSRN: **1087760000019**

Share in the Issuer’s Charter Capital, %: **51.51699**

Share of the common share possessed by the entity, %: **51.51699**

Full company name: **I.D.E.ELECTRICITY DISTRIBUTION INVESTMENTS 1 LIMITED**

Short company name: **I.D.E.ELECTRICITY DISTRIBUTION INVESTMENTS 1 LIMITED**

Location: **Naousis, 1, KARAPATAKIS BUILDING, P.C. 6018, Larnaca, Cyprus**

It is not a resident of Russia

Share in the Issuer’s Charter Capital, %: **20.1678**

Share of the common share possessed by the entity, %: **20.1678**

Register date: **12.05.2010**

Full company name: **Open Joint-Stock Company "The Holding of Interregional Distributive Grid Companies"**

Short company name: **IDGC Holding, OAO**

Location: **26 Ulansky Pereulok, Moscow, 107996**

TIN: **7728662669**

PSRN: **1087760000019**

Share in the Issuer’s Charter Capital, %: **51.51699**

Share of the common share possessed by the entity, %: **51.51699**

Full company name: **HQ BANKAKTIEBOLAG**

Short company name: **HQ BANKAKTIEBOLAG**

Location: **Naousis, 1, KARAPATAKIS BUILDING, P.C. 6018, Larnaca, Cyprus**

It is not a resident of Russia

Share in the Issuer’s Charter Capital, %: **5.918**

Share of the common share possessed by the entity, %: **5.918**

Full company name: ***I.D.E.ELECTRICITY DISTRIBUTION INVESTMENTS 1 LIMITED***
Short company name: ***I.D.E.ELECTRICITY DISTRIBUTION INVESTMENTS 1 LIMITED***
Location: ***Naousis, 1, KARAPATAKIS BUILDING, P.C. 6018, Larnaca, Cyprus***
It is not a resident of Russia
Share in the Issuer's Charter Capital, %: ***20.3628***
Share of the common share possessed by the entity, %: ***20.3628***

Register date: ***11.05.2011***

The list of shareholders (stockholders)

Full company name: ***Open Joint-Stock Company "The Holding of Interregional Distributive Grid Companies"***
Short company name: ***IDGC Holding, OAO***
Location: ***26 Ulansky Pereulok, Moscow, 107996***
TIN: ***7728662669***
PSRN: ***108776000019***
Share in the Issuer's Charter Capital, %: ***51.51699***
Share of the common share possessed by the entity, %: ***51.51699***

Full company name: ***I.D.E.ELECTRICITY DISTRIBUTION INVESTMENTS 1 LIMITED***
Short company name: ***I.D.E.ELECTRICITY DISTRIBUTION INVESTMENTS 1 LIMITED***
Location: ***Naousis, 1, KARAPATAKIS BUILDING, P.C. 6018, Larnaca, Cyprus***
It is not a resident of Russia
Share in the Issuer's Charter Capital, %: ***20.65805***
Share of the common share possessed by the entity, %: ***20.65805***

Full company name: ***ENERGYO SOLUTIONS RUSSIA (CYPRUS) LIMITED***
Short company name: ***ENERGYO SOLUTIONS RUSSIA (CYPRUS) LIMITED***
Location: ***Kunp, Lochagou Kapota, 23 ARMONIA COMPLEX BLOCK A, 4th floor, Flat/Office 401 P.C. 3020, Limassol, Cyprus***
It is not a resident of Russia
Share in the Issuer's Charter Capital, %: ***5.232695***
Share of the common share possessed by the entity, %: ***5.232695***

Register date: ***04.05.2012***

The list of shareholders (stockholders)

Full company name: ***Open Joint-Stock Company "The Holding of Interregional Distributive Grid Companies"***
Short company name: ***IDGC Holding, OAO***
Location: ***26 Ulansky Pereulok, Moscow, 107996***
TIN: ***7728662669***
PSRN: ***108776000019***
Share in the Issuer's Charter Capital, %: ***51.51699***
Share of the common share possessed by the entity, %: ***51.51699***

Full company name: ***I.D.E.ELECTRICITY DISTRIBUTION INVESTMENTS 1 LIMITED***
Short company name: ***I.D.E.ELECTRICITY DISTRIBUTION INVESTMENTS 1 LIMITED***
Location: ***Naousis, 1, KARAPATAKIS BUILDING, P.C. 6018, Larnaca, Cyprus***
It is not a resident of Russia
Share in the Issuer's Charter Capital, %: ***20.36281***
Share of the common share possessed by the entity, %: ***20.36281***

Full company name: ***ENERGYO SOLUTIONS RUSSIA (CYPRUS) LIMITED***

Short company name: **ENERGYO SOLUTIONS RUSSIA (CYPRUS) LIMITED**

Location: **Kunp, Lochagou Kapota, 23 ARMONIA COMPLEX BLOCK A, 4th floor, Flat/Office 401 P.C. 3020, Limassol, Cyprus**

It is not a resident of Russia

Share in the Issuer's Charter Capital, %: **6.37933**

Share of the common share possessed by the entity, %: **6.37933**

Register date: **10.07.2012**

The list of shareholders (stockholders)

Full company name: **Open Joint-Stock Company "The Holding of Interregional Distributive Grid Companies"**

Short company name: **IDGC Holding, OAO**

Location: **26 Ulansky Pereulok, Moscow, 107996**

TIN: **7728662669**

PSRN: **1087760000019**

Share in the Issuer's Charter Capital, %: **51.51699**

Share of the common share possessed by the entity, %: **51.51699**

Full company name: **I.D.E.ELECTRICITY DISTRIBUTION INVESTMENTS 1 LIMITED**

Short company name: **I.D.E.ELECTRICITY DISTRIBUTION INVESTMENTS 1 LIMITED**

Location: **Naousis, 1, KARAPATAKIS BUILDING, P.C. 6018, Larnaca, Cyprus**

It is not a resident of Russia

Share in the Issuer's Charter Capital, %: **20.65804**

Share of the common share possessed by the entity, %: **20.65804**

Full company name: **ENERGYO SOLUTIONS RUSSIA (CYPRUS) LIMITED**

Short company name: **ENERGYO SOLUTIONS RUSSIA (CYPRUS) LIMITED**

Location: **Kunp, Lochagou Kapota, 23 ARMONIA COMPLEX BLOCK A, 4th floor, Flat/Office 401 P.C. 3020, Limassol, Cyprus**

It is not a resident of Russia

Share in the Issuer's Charter Capital, %: **6.003**

Share of the common share possessed by the entity, %: **6.003**

Additional information:

Till April 30, 2008 the sole shareholder was RAO UES of Russia, OAO, therefore, there were no lists of persons entitled to participate in a GSM (till 30.04.2008). All resolutions were adopted by the sole shareholder unanimously.

6.6. Information on interested-party transactions effected by the Issuer

Information on number and amount of transactions acknowledged by the Russian legislation as being interest-party transactions that demanded approval of the authorized managing body of the Issuer as of the last reported period

Measurement units: **thous. RUR.**

Indicators	Total number	Total volume in money terms
Interest-party transactions effected by the Issuer as of the reported period that demanded approval of the authorized managing body of the Issuer	9	143 098
Interest-party transactions effected by the Issuer as of the reported period that were approved by the Issuer's general shareholder meeting		
Interest-party transactions effected by the Issuer as of the reported period that were approved by the Issuer's Board of Directors (supervisory board)	9	143 098

Interest-party transactions effected by the Issuer as of the reported period that demanded approval by the Issuer's authorized managing body of the Issue but were not approved.		
--	--	--

Transactions (groups of associated transactions), which price reach 5% and more of the book value of the Issuer's assets determined by its financial statements as of the last reported date prior to the transaction effected by the Issuer as of the last reported quarter: **none**

Interest-party transactions (groups of associated transactions) as well as information on a BoD or AGM decision to approve it was not taken in cases when such approval is obligatory with the Russian legislation: **none**

Additional information:

Total transaction volume (in money terms) includes VAT.

6.7. Information on accounts receivable

As of the end of the reported quarter

Measurement units: **RUR thous.**

Indicator	Value, RUR
Accounts receivable from buyers and customers	4 197 212
Including overdue	0
Accounts receivable on bills receivables	0
Including overdue	0
Accounts receivable (founders's share to the charter capital)	0
Including overdue	0
Other accounts receivable	744 982
Including overdue	0
TOTAL	4 942 194
Including overdue	

Debtors which share is no less than 10% of the overall accounts receivable as of the reported period

Full company name: **Open Joint-Stock Company Sverdlovenergosbyt**

Short company name **Sverdlovenergosbyt, OAO**

Location: **92 Kuznechnaya Ulitsa, Ekaterinburg, Russia**

TIN: **6670082105**

PSRN: **1056604019757**

Accounts receivable: **954 830**

Measurement unit: **RUR thous.**

Amount and terms of overdue accounts receivable (interest rate, fines, penalties): **RUR 402 thous.**

Debtor is not an affiliated person of the Issuer

Full company name: **open Joint-Stock Company Chelyabenergoby**

Short company name: **Chelyabenergoby, OAO**

Location: **260 Ulitsa Rossiiskaya, Chelyabinsk**

TIN: **7451213318**

PSRN: **1057423505732**

Accounts receivable: **1 190 102**

Measurement unit: **RUR thous.**

Amount and terms of overdue accounts receivable (interest rate, fines, penalties): **RUR 678 886 thous.**

Debtor is not an affiliated person of the Issuer

VII. Financial accounts of the Issuer and other financial information

7.1. Annual financial accounts of the Issuer

It is not included into the report for the reported period

7.2. Quarterly financial statements as of the last reported quarter

Balance Sheet as of 30.09.2012

	Form#1 according to ARCMD	Codes
	Date	0710001
Company: Open Joint-Stock company "Interregional Distributive grid company of Urals"	RNCBO	30.09.2012
Taxpayer identification number	TIN	76507836
Types of activities	RNCEA	6671163413
Legal organizational form: open joint-stock company / Mixed Russian ownership with a federal stake	ARCFO	40.10.2
Units of measurement: RUR thous.	ARCMU	47 / 41
Location: 140 Mamina Sibiryaka Ulitsa, Ekaterinburg, Russia 620026		384

Comments	Assets	Line code	As of 30.09.2012.	As of 31.12.2011.	As of 31.12.2010
1	2	3	4	5	6
	I. NON-CURRENT ASSETS				
	Intangible assets	1110	49	56	65
	Researches and developments	1120	0	0	0
	Non-material assets	1130	0	0	0
	Material assets	1140	0	0	0
	Fixed assets	1150	38 149 985	36 694 389	33 063 298
	including				
	Land plots and other facilities	1151	54 285	43 588	25 712
	Buildings, vehicles and equipment, facilities	1152	32 143 187	33 244 485	29 930 358
	Other types of fixed assets	1153	519 731	752 991	381 382
	Uncompleted construction	1154	5 404 441	2 595 469	2 706 461
	Advances given for capital construction and acquisition of fixed assets	1155	28 341	57 856	19 385
	Investments in valuable property	1160	0	0	0
	Financial investments	1170	2 194 287	2 194 284	2 200 313
	Investments into subsidiaries	1171	1 007 530	1 007 530	1 002 530
	Investments into associated companies	1172	1 185 414	1 185 414	1 185 414
	Investments to other companies	1173	1 333	1 330	12 359
	Other long-term financial investments	1175	10	10	10
	Deferred tax assets	1180	716 018	377 600	330 664
	Other non-current assets	1190	179 317	167 716	110 200
	TOTAL ON SECTION I	1100	41 239 656	39 434 045	35 704 540
	II. CURRENT ASSETS				
	Inventory	1210	1 329 539	1 262 049	979 332
	including				
	Materials and other similar valuables	1211	1 307 750	1 231 211	946 190

	Finished products and goods for resale	1213	20 484	30 838	33 142
	Goods delivered	1214	1 305	0	0
	Value-added tax on acquired valuable property	1220	3 003	24 641	39 632
	Accounts receivable	1230	4 942 194	5 400 107	6 228 109
	Payments are expected in over 12 months since the reported period	1231	89 667	76 564	278 410
	Purchasers and clients	12310 1	45 168	26 358	2 716
	Bills receivable	12310 2	0	0	200 626
	Other receivables	12310 4	44 499	50 206	75 068
	Payments are expected within 12 months since the reported period	1232	4 852 527	5 323 543	5 949 699
	Purchasers and clients	12320 1	4 152 044	4 676 408	4 062 211
	Bills receivable	12320 5	169 940	193 797	286 182
	Other receivables	12320 6	530 543	453 338	1 601 306
	Financial investments (excluding cash equivalents)	1240	0	0	0
	Cash and cash equivalents	1250	1 168 984	722 686	1 172 061
	Pay office	1251	63	45	63
	Operating accounts	1252	1 139 289	462 072	1 127 625
	Other monetary resources	1254	29 632	260 569	44 373
	Other current assets	1260	321 781	314 478	421 508
	TOTAL ON SECTION II	1200	7 765 501	7 723 961	8 840 642
	ASSETS	1600	49 005 157	47 158 006	44 545 182

Comments	LIABILITIES	Line code	As of 30.09.2012	As of 31.12.2011	As of 31.12.2010
1	2	3	4	5	6
	III. CAPITAL AND RESERVES				
	Charter Capital	1310	8 743 049	8 743 049	8 743 049
	Own shares purchased from shareholders	1320	0	0	0
	Revaluation of noncurrent assets	1340	0	0	0
	Added capital (no revaluation)	1350	17 009 503	17 009 503	17 009 503
	Reserve capital	1360	307 872	180 470	96 121
	Non-distributed profit (uncovered loss)	1370	5 484 609	5 283 720	3 064 824
	Of previous years	1371	4 911 512	5 283 720	3 064 824
	Of the reported period	1372	573 097	0	0
	TOTAL ON SECTION III	1300	31 545 033	31 216 742	28 913 497
	IV. LONG-TERM LIABILITIES				
	Loans and borrowings	1410	7 949 674	6 030 928	5 537 633
	Bank credits subject to cancellation in over 12 months since the reported date	1411	7 949 674	6 030 928	5 537 414
	Loans subject to cancellation in over 12 months since the reported date	1412	0	0	219
	Deferred tax liabilities	1420	1 956 103	1 806 957	1 408 419

	Estimated liabilities	1430	0	0	0
	Other liabilities	1450	362 428	414 639	596 933
	TOTAL ON SECTION IV	1400	10 268 205	8 252 524	7 542 985
	V. SHORT-TERM LIABILITIES				
	Loans and borrowings	1510	49 056	33 592	2
	Bank credits subject to cancellation within 12 months since the reported date	1511	49 056	33 371	
	Loans subject to cancellation within 12 months since the reported date	1512	0	221	2
	Accounts payable	1520	6 083 551	5 881 362	6 541 165
	Purchasers and clients	1521	3 648 637	4 034 808	3 543 018
	Bills receivable	1522	190	190	190
	Wages and salaries	1523	240 458	1 096	68 304
	Debts to state non-budgetary funds	1524	99 421	79 831	54 632
	Debts in taxes and levies	1525	373 050	168 538	43 337
	Advances received	1526	1 663 791	1 529 110	1 870 174
	Debt to shareholders	1527	0	0	0
	Other payables	1528	58 004	67 789	961 510
	Reserves for future expenses	1530	71 150	73 505	82 641
	Estimated liabilities	1540	966 545	1 696 497	1 463 093
	Other liabilities	1550	21 617	3 784	1 799
	TOTAL ON SECTION V	1500	7 191 919	7 688 740	8 088 700
	LIABILITIES	1700	49 005 157	47 158 006	44 545 182

**Profit and Loss Statement
as of 9M 2012**

	Form# 2 according to ARCMD	Codes
		0710002
	Date	30.09.2012
Company: Open Joint-Stock company "Interregional Distributive grid company of Urals"	RNCBO	76507836
Taxpayer identification number	TIN	6671163413
Types of activities	RNCEA	40.10.2
Legal organizational form: open joint-stock company / Mixed Russian ownership with a federal stake	ARCFO	47 / 41
Units of measurement: RUR thous.	ARCMU	384
Location: 140 Mamina Sibiryaka Ulitsa, Ekaterinburg, Russia 620026		

Comm ents	Indicator	Line code	9M 2012	9M 2011
1	2	3	4	5
	Revenues	2110	39 495 915	39 879 957
	including			
	Transmission revenues	2111	38 343 436	38 669 932
	Connection revenues	2112	861 189	917 983
	Lease revenues	2116	225 506	220 546
	Revenues from other industrial services	2117	62 505	68 060
	Revenues from other non-industrial services	2118	3 279	3 436
	Expenses	2120	-35 875 340	-36 168 981
	including			
	Transmission costs	2121	-35 550 259	-35 904 720
	Connection costs	2122	-123 651	-146 499
	Lease costs	2126	-162 767	-67 090
	Costs from other industrial services	2127	-35 301	-46 767
	Costs from other non-industrial services	2128	-3 362	-3 905
	Gross profit (loss)	2100	3 620 575	3 710 976
	Commercial costs	2210	0	0
	Administrative costs	2220	0	0
	Sales profit (loss)	2200	3 620 575	3 710 976
	Revenues from participation in other companies	2310	192 529	36 237
	Interest receivable	2320	27 828	13 598
	Interest payable	2330	-358 384	-187 116
	Other revenues	2340	3 149 704	2 139 612
	Other expenses	2350	-5 996 992	-3 108 603
	Pre-tax profit (loss)	2300	635 260	2 604 704
	Current income tax	2410	-304 594	-261 052
	Including permanent tax liabilities (assets)	2421	150 615	52 856
	Changes in deferred tax liabilities	2430	-274 334	-346 419
	Changes in deferred tax assets	2450	347 517	85 143
	Other	2460	169 248	256 270
	Net profit (loss)	2400	573 097	2 338 646
	FOR INFORMATION:			

	Revaluation of non-current assets, not included into net profit (loss) of the period	2510		
	Other operations, not included into net profit (loss) of the period	2520		
	Consolidated financial result of the period	2500	573 097	2 338 646
	Basic earnings (loss) per share	2900	0.01	0.03
	Diluted earnings (loss) per share	2910		

During the reported period the issuer prepared interim financial statements under IFRS or US GAAP

6M 2012 - IFRS/GAAP

Reported period

Year: **2012**

Quarter: **II**

Standards (rules) according to which accounting (financial) statements disclosed herein were prepared

IFRS

Information is in the Appendix hereof

7.3. Consolidated accounting (consolidated financial) statements

7.4. Information on accounting policy of the Issuer

There were no changes in the item during the reported period

7.5. Information on overall export as well as share of export in overall sales

The Issuer does not export goods (services)

7.6. Information on the Issuer's property value and significant changes occurred in the structure of the Issuer's property following the end of the last completed financial year

Information on significant changes in the structure of immovables occurred within 12 months since the end of the reported quarter

There were no significant changes in the structure of immovables within 12 months since the end of the reported period

7.7. Information on the Issuer's lawsuits in cases when such lawsuit can significantly affect financial and business activities of the Issuer

The issuer did not participate in lawsuits that can significantly affect its financial and business activities during the period from beginning of the last completed financial year till the end of the reported quarter

VIII. Additional information on the Issuer and its placed securities

8.1. Additional information on the Issuer

8.1.1. Information on the amount and structure of the Issuer's charter capital

The amount of the Charter Capital of the Issuer as of the end of the last reported period, RUR: **8 743 048 571.1**

Common shares

Overall nominal value: **8 743 048 571.1**

Share in the Charter Capital, %: **100**

Preferred shares

Overall nominal value: **0**

Share in the Charter Capital, %: **0**

Information on the conformity of the charter capital and founding documents:

The charter capital above corresponds to the founding documents. Net assets exceed the charter capital by more than 3 times and as of 30.09.2012 total RUR 31 616 183 thous.

8.1.2. Information on changes in the amount of the Charter Capital of the Issuer

There were no changes in the charter capital during the reported period

8.1.3. Information on the procedure for convention and arrangement of a session of the issuer's supreme management body

There were no changes in the item during the reported period

8.1.4. Information on commercial organizations in which the Company owns no less than 5% of the Charter capital or no less than 5% of ordinary shares

The list of commercial organizations in which the Issuer owns no less than 5% of the Charter capital or 5% of ordinary shares as of the last reported quarter

Full company name: *Open Joint-Stock Company Ekaterinburg Electric Grid Company*

Short company name: *EESK, OAO*

Location: *1 Ulitsa Borisa Eltsyna, Ekaterinburg, Russia, 620014*

TIN: *6658139683*

PSRN: *1026602312770*

The Issuer's share in the Charter capital, %: *91.04*

The share of ordinary stock owned by the Issuer, %: *91.04*

Share of the company in the Issuer's Charter capital, %: *0*

Share of the Issuer's ordinary stock owned by the company, %: *0*

Full company name: *Open Joint-Stock Company Ekaterinburgenergosbyt*

Short company name: *EES, OAO*

Location: *48 Surikova Ulitsa, Ekaterinburg, Russia, 620144*

TIN: *6671250899*

PSRN: *1086658002617*

The Issuer's share in the Charter capital, %: *91.04*

The share of ordinary stock owned by the Issuer, %: *91.04*

Share of the company in the Issuer's Charter capital, %: *0*

Share of the Issuer's ordinary stock owned by the company, %: *0*

Full company name: *Limited Liability Company Security service Permenergo*

Short company name: *SB Permenergo, OOO*

Location: *48 Komsomolsky Prospect, Perm, Russia, 620000*

TIN: *5904038818*

PSRN: *1025900892731*

The Issuer's share in the Charter capital, %: *100*

Share of the company in the Issuer's Charter capital, %: *0*

Share of the Issuer's ordinary stock owned by the company, %: *0*

Full company name: *Closed Joint-Stock Company Insurance Company Privat-Energostrakh*

Short company name: *IC Privat-Energostrakh, ZAO*

Location: *3 Komsomolskiy Prospect, Perm, Russia, 614000*

TIN: *5902118063*

PSRN: *1025900888661*

The Issuer's share in the Charter capital, %: *99.87*

The share of ordinary stock owned by the Issuer, %: *99.87*

Share of the company in the Issuer's Charter capital, %: *0*

Share of the Issuer's ordinary stock owned by the company, %: *0*

Full company name: *Limited Liability Company "Uralenergotrans"*

Short company name: *Uralenergotrans, OOO*

Location: *140 Ulitsa Mamina Sibiryaka, Ekaterinburg, Russia, 620026*

TIN: *6672319085*

PSRN: *1105903003580*

The Issuer's share in the Charter capital, %: *100*

Share of the company in the Issuer's Charter capital, %: *0*

Share of the Issuer's ordinary stock owned by the company, %: *0*

Full company name: *Open Joint-Stock Company Kurganenergo*

Short company name: *Kurganenergo, OAO*

Location: *3 Nevezhina Ulitsa, Kurgan, Russia, 640003*

TIN: *4501013657*

PSRN: *1024500518393*

The Issuer's share in the Charter capital, %: *49*

The share of ordinary stock owned by the Issuer, %: *53.8*

Share of the company in the Issuer's Charter capital, %: **0**
Share of the Issuer's ordinary stock owned by the company, %: **0**

Full company name: **Limited Liability Company Insurance Company Ring of the Urals**
Short company name: **Insurance Company Ring of the Urals, OOO**
Location: **3 M. Zhukova Ulitsa, Ekaterinburg, Russia, 620014**
TIN: **6629010981**
PSRN: **1026602315189**
The Issuer's share in the Charter capital, %: **7.4**
The share of ordinary stock owned by the Issuer, %: **7.4**
Share of the Issuer's ordinary stock owned by the company, %: **0**

Full company name: **Closed Joint-Stock Company Managing Company Energofinance**
Short company name: **MC Energofinance, ZAO**
Location: **2 Sibirskaya Ulitsa, Perm, Russia, 614000**
TIN: **5902350323**
PSRN:
The Issuer's share in the Charter capital, %: **45**
The share of ordinary stock owned by the Issuer, %: **0**
Share of the company in the Issuer's Charter capital, %: **0**
Share of the Issuer's ordinary stock owned by the company, %: **0**

Full company name: **Open Joint-Stock Company Perm Air Company - Perm Airlines**
Short company name: **Perm Airlines, OAO**
Location: **47 Kuibysheva Ulitsa, Perm, Russia, 614016**
TIN: **5902121570**
PSRN: **1045900079169**
The Issuer's share in the Charter capital, %: **10**
The share of ordinary stock owned by the Issuer, %: **10**
Share of the company in the Issuer's Charter capital, %: **0**
Share of the Issuer's ordinary stock owned by the company, %: **0**

Full company name: **Open Joint-Stock Company Uralenergostroy**
Short company name: **Uralenergostroy, OAO**
Location: **97a Lenina Prospect, Ekaterinburg, Russia, 620000**
TIN:
PSRN:
The Issuer's share in the Charter capital, %: **5.73**
The share of ordinary stock owned by the Issuer, %: **5.73**
Share of the company in the Issuer's Charter capital, %: **0**
Share of the Issuer's ordinary stock owned by the company, %: **0**

Full company name: **Open Joint-Stock Company Energy Service Company of the Urals**
Short company name: **Energy Service Company of the Urals, OAO**
Location: **19 Ulitsa Chaikovskogo, Ekaterinburg, 620142**
TIN: **6671345406**
PSRN: **1116671000434**
The Issuer's share in the Charter capital, %: **100**
The share of ordinary stock owned by the Issuer, %: **100**
Share of the company in the Issuer's Charter capital, %: **0**
Share of the Issuer's ordinary stock owned by the company, %: **00**

8.1.5. Information on major transactions effected by the Issuer

As of the reported period
There were no major transactions effected during the period

8.1.6. Information on the Issuer's credit ratings

If the issuer or its securities obtain credit rating (ratings), each credit rating known to the issuer as of the last

completed financial year as well as during the period since the beginning of the current year till the end of the reported quarter should be shown

Rating entity: *issuer*

Company that assigned the credit rating

Full company name: *Moody's Investors Service Ltd. (Russian branch)*

Short company name: *Moody's Investors Service Ltd. (Russian branch); Rating Agency Moody's Interfax, ZAO*

Location: *21 Ulitsa 1 Tverskaya-Yamskaya, Moscow, 125047, Russia, TIN: 9909342495; 21 Ulitsa 1 Tverskaya-Yamskaya, Moscow, 125047, Russia, TIN 7710270371*

Description of rating methodology or web-page with a free access to information on rating methodology:

On October 12, 2012 Rating Agency Moody's, represented by: 1) Moody's Investors Service Ltd (Russian branch) for the first time has assigned long-term credit rating Ba2 (international scale); 2) Rating Agency Moody's Interfax, ZAO for the first time has assigned national rating Aa2.ru to IDGC of Urals, OAO. Outlook - Stable. For details on rating methodology, please, visit the agency web-site - www.moody.com

Credit rating as of the end of the reported period: *Ba2; Aa2.ru.*

The history of credit rating during the last completed financial year preceding the end of the reported period as well as during the period since the beginning of the current year till the end of the reported period, credit rating and assignment date indicated

Assignment date	Credit rating
12.10.2012	<i>long-term credit rating Ba2 (international scale); National rating Aa2.ru</i>

8.2. Information on each category (type) of the Issuer's shares

There were no changes in the item during the reported period

8.3. Information on preceding issues of emissive securities of the Issuer, except for its shares

8.3.1. Information on issues that were redeemed (cancelled)

There were no changes in the item during the reported period

8.3.2. Information on outstanding security issues

Type of security: *commercial papers*

Form of security: *documentary bearer*

Series: *BO-01*

Other identifying features: *interest-bearing non-convertible with obligatory centralized custody*

There was no state registration of the issue

Identifying number of the issue: *4B02-01-32501-D*

Date when the identifying number was assigned: *11.07.2012*

Body that assigned the identifying number to the issue: *Closed Joint-Stock Company Stock Exchange MICEX, Directorate of SE MICEX, ZAO (protocol #89 dd. 11.07.2012)*

Number of securities in the issue: *3 000 000*

Nominal price volume: *3 000 000 000*

Nominal value of each security, RUR: *1 000*

According to the Russian legislation there is no nominal value presence

Status: *being placed*

State registration of Issue Results is not carried out: *yes*

The number of interest (coupon) periods: *6*

Maturity period: *1092th day since the placement date.*

Fair indication: *no*

Web-page containing the Issue Resolution and Prospectus: *<http://www.mrsk-ural.ru/ru/348>*

Additional security issues: *none*

There are no liabilities on the issue that were not discharged

8.4. Information on a person (persons) that secured the secured bonds as well as conditions ensuring the discharge of secured bond liabilities

The issuer did not register the prospectus of pledged bonds, there was no commercial papers admitted for trading at the exchange

8.4.1. Terms for ensuring discharge of liabilities on bonds with mortgage coverage

The Issuer did not place bonds with mortgage coverage which liabilities are not discharged yet

8.5. Information on companies registering rights for the Issuer's securities

There were no changes in the item during the reported period

8.6. Information on legislation regulating import and export of capital and able to influence dividend and interest payments as well as other payments to non-residents

There were no changes in the item during the reported period

8.7. Taxation of yield on the Issuer's securities

There were no changes in the item during the reported period

8.8. Information on declared and paid dividends on the Issuer's shares as well as bond yield

8.8.1. Information on declared and paid dividends on the Issuer's shares

Dividend period

Year: **2007**

Period: *full year*

Management body of the issuer that adopted a resolution on dividend announcement: *a resolution of the sole shareholder*

Date when the Issuer's governing body took a decision to pay-out dividends: **30.04.2008**

Protocol compiled on: **30.04.2008**

Protocol number: **RAO UES MB protocol #1865pr/3 dd. 30.04.2008**

Category (type) of shares: *ordinary*

Declared dividends paid out on this category of shares, per share, RUR: **0.001594**

Total amount of declared dividends paid out on the category of shares, RUR: **4 007 863.86**

Overall amount of declared dividends paid on all types of shares, RUR: **4 007 863.86**

The resource for dividend pay-out: *Net profit*

Announced dividends/Net profit of the reported period, %: **100**

Paid-out dividends/Total announced dividends on share of the category (type), %: **100**

Term for dividend pay-out: *Within 15 days since decision-taking*

Form and other conditions of declared dividend pay-out: *in monetary terms*

Dividend period

Year: **2010**

Period: *full year*

The Issuer's governing body that took a resolution on dividend pay-out on the Issuer's shares: *General Shareholder Meeting*

Date when the Issuer's governing body took a decision to pay-out dividends: **16.06.2011**

Register date: **11.05.2011**

Protocol compiled on: **17.06.2011**

Protocol number: **AGSM protocol #3 dd. 17.06.2011**

Category (type) of shares: *ordinary*

Declared dividends paid out on this category of shares, per share, RUR: **0.0028**

Total amount of declared dividends paid out on the category of shares, RUR: **245 550 000**

Overall amount of declared dividends paid on all types of shares, RUR: **231 736 026.14**

Source for dividend payout: **Net profit**

Dividend/ net profit, %: **14.5**

The share of paid-out dividends on shares of the type (category), %: **94.8**

Term for dividend pay-out:

dividends are paid out within 60 days since the resolution on the pay-out.

Form and other conditions of declared dividend pay-out: **in monetary terms**

Declared dividends were not paid in full

The reasons: **The dividends were paid out to all persons included into the dividend list, except persons without full and detailed requisites required for dividend pay-out..**

Dividend period

Year: **2011**

Period: **full year**

The Issuer's governing body that took a resolution on dividend pay-out on the Issuer's shares: **General Shareholder Meeting**

Date when the Issuer's governing body took a decision to pay-out dividends: **14.06.2012**

Register date: **04.05.2012**

Protocol compiled on: **15.06.2012**

Protocol number: **AGSM protocol #4 dd. 15.06.2012**

Category (type) of shares: **ordinary**

Declared dividends paid out on this category of shares, per share, RUR: **0.0028**

Total amount of declared dividends paid out on the category of shares, RUR: **244 805 000**

Overall amount of declared dividends paid on all types of shares, RUR: **233 597 231.85**

Source for dividend payout: **2011 Net profit**

Dividend/ net profit, %: **9.6**

The share of paid-out dividends on shares of the type (category), %: **95.42**

Term for dividend pay-out: **Dividends are paid out within 60 days since the resolution on the pay-out.**

Form and other conditions of declared dividend pay-out: **in monetary terms**

Declared dividends were not paid in full

The reasons: **The dividends were paid out to all persons included into the dividend list, except persons without full and detailed requisites required for dividend pay-out.**

According to the approved dividend policy principles (BoD protocol #73 dd. 31.08.2010) dividends are distributed from the net profit (without revaluation of financial investments) following its distribution to obligatory reserves, investment program as well as clearing off of the operating losses shown in previous years. Besides, there are the following newly approved conditions which are obligatory while deciding on the dividend payout:

- **There should be net profit without revaluation of financial investments;**
- **Debt/EBITDA ratio as of the end of the year should not exceed 3;**
- **Set reliability and service quality indicators should be achieved.**

As of 2011 the shareholders will receive RUR 244 805 thous as dividends. The amount of dividend per share shall total RUR 0.0028.

8.8.2. Information on accrued and paid-out income on issuers bonds

Type of security: **bonds**

Form of security: **documentary bearer bonds**

Series: **01**

Documentary interest-bearing non-convertible with centralized obligatory custody

State registration number: **4-01-32501-D**

State registration date: **27.03.2008**

Registering authority: **FSFM of Russia**

Date of state registration of Issue Results Report: **03.07.2007**

Registering authority: **FSFM of Russia**

Number of bonds: **1 000 000**
Nominal par value, RUR: **1 000**
Total nominal volume of the bond issue: **1 000 000 000**

Information on yield from bonds:

Type of yield: **coupon yield**

Form of yield payment: **Coupon is paid by a Payment agent for and on behalf of the Issuer. If the coupon end date falls on weekend, despite be it a state holiday or weekend for accounting operations, the sum is paid out on the first working day preceding the weekend. A bondholder is not entitled to demand interest accrual or other compensation for such payment delays. Coupon yield is paid in Russian currency in non-cash form to parties entitled to obtain coupon yield.**

Reported period: **first coupon period 29.05.2007-27.11.2007.**

Coupon yield per a bond: **RUR 40.64.**

Coupon yield of the bond issue: **RUR 40 640 000.**

Term for payment: **27.11.2007.**

Reported period: **second coupon period 27.11.2007 - 01.04.2008.**

Other conditions of yield payment: **yield payment at redemption of bonds upon creditors' demand due to the Issuer's restructuring**

Coupon yield per a bond: **RUR 28.13**

Coupon yield of the bond issue: **RUR 13 420 569.83.**

Term for payment: **01.04.2008**

Reported period: **second coupon period 27.11.2007 - 14.04.2008**

Other conditions of yield payment: **yield payment at redemption of bonds upon creditors' demand due to the Issuer's restructuring**

Coupon yield per a bond: **RUR 31.04**

Coupon yield of the bond issue: **RUR 12 177 923.20**

Term for payment: **14.04.2008.**

Reported period: **second coupon period 27.11.2007 - 27.05.2008**

Coupon yield per a bond: **RUR 40.64.**

Coupon yield of the bond issue: **RUR 5 306 730.56.**

Term for payment: **27.05.2008.**

Reported period: **third coupon period 27.05.2008 - 25.11.2008**

Coupon yield per a bond: **RUR 40.64**

Coupon yield of the bond issue: **RUR 40 640 000**

Term for payment: **25.11.2008**

Type of yield: **nominal value, redemption of bonds on the creditors' demand due to the Issuer's restructuring**

Reported period: **fourth coupon period 26.11.2008 - 26.05.2009**

Coupon yield per a bond: **RUR 40.64.**

Coupon yield of the bond issue: **RUR 40 640 000**

Term for payment: **26.05.2009**

Type of yield: **nominal value, redemption of bonds on the creditors' demand due to the Issuer's restructuring**

Reported period: **fifth coupon period 27.05.2009 - 26.11.2009.**

Coupon yield per a bond: **RUR 40.64.**

Coupon yield of the bond issue: **RUR 66 568.32.**

Term for payment: **26.11.2009**

Reported period: **sixth coupon period 27.11.2009 - 26.05.2010.**

Coupon yield per a bond: **RUR 40.64.**

Coupon yield of the bond issue: **RUR 66 568.32.**

Term for payment: **25.05.2010.**

Reported period: **seventh coupon period 27.05.2010- 26.11.2010**

Coupon yield per a bond: **RUR 42.88.**

Coupon yield of the bond issue: **RUR 9 390.72.**

Term for payment: **23.11.2010.**

Reported period: **eighth coupon period 24.11.2010 - 24.05.2011**

Coupon yield per a bond: **RUR 42.88.**
Coupon yield of the bond issue: **RUR 9 390.72.**
Term for payment: **24.05.2010.**

Reported period: ***eighth coupon period 24.11.2010 - 24.05.2011***
Coupon yield per a bond: **RUR 42.88.**
Coupon yield of the bond issue: **RUR 9 390.72**
Term for payment: **24.05.2011.**

Reported period: ***ninth coupon period 25.05.2011 - 22.11.2011.***
Coupon yield per a bond: **RUR 42.88.**
Coupon yield of the bond issue: **RUR 9 390.72.**
Term for payment: **22.11.2011.**

Reported period: ***tenth coupon period 23.11.2011 - 22.05.2012***
Coupon yield per a bond: **RUR 42.88 (8.6% per annum)**
Coupon yield of the bond issue: **RUR 9390.72.**
Term for payment: **22.05.2012.**

2) Type of yield: ***nominal value, redemption of bonds on the creditors' demand due to the Issuer's restructuring***
Form and procedure for yield payment: ***for full version see the Russian version.***

Term for payment: **15.04.2008.**
Number of bonds redeemed: **869 421.**
Redemption price: 100% of nominal price
Yield amount: RUR 869 421 000.

3) Type of yield paid out on the bond issue: ***please, see the Russian version for details.***

Term for payment: **26.05.2009.**
Number of bonds redeemed: **998 362.**
Redemption price: 100% of nominal price
Yield amount: RUR 998 362 000.
Number of bonds in circulation: 1 638.

Term for payment: **26.05.2010.**
Number of bonds redeemed: **1 419.**
Redemption price: 100% of nominal price
Yield amount: RUR 1 419 000.
Number of bonds in circulation: 219.

Term for payment: **22.05.2012.**
Number of bonds redeemed: **219**
Redemption price: 100% of nominal price
Yield amount: RUR 219 000
Number of bonds in circulation: 0

Type of security: ***bonds***
Form of security: ***registered non-documentary***
Series: **02**
Documentary interest-bearing non-convertible with centralized obligatory custody
State registration number: **4-02-32501-D**
State registration date: **27.03.2008**
Registering authority: ***FSFM of Russia***

Date for state registration of Issue Results Report: **03.04.2007**
Registering authority: ***FSFM of Russia***
Number of bonds in the issue: **600 000**
Nominal value of each bond, RUR: **1 000**
Overall nominal value volume: **600 000 000**

Information on yield from bonds:

1) ***Form of yield payment: Coupon is paid by a Payment agent for and on behalf of the Issuer. If the coupon end date falls on weekend, despite be it a state holiday or weekend for accounting operations, the sum is paid out on***

the first working day preceding the weekend. A bondholder is not entitled to demand interest accrual or other compensation for such payment delays. Coupon yield is paid in Russian currency in non-cash form to parties entitled to obtain coupon yield

General information on yield:

Reported period: **first coupon period 17.05.2007 -15.11.2007**

Coupon yield per a bond: **RUR 41.88**

Coupon yield of the bond issue: **RUR 25 128 000**

Term for payment: **15.11.2007.**

Reported period: **second coupon period 15.11.2007-15.05.2008**

Coupon yield per a bond: **RUR 41.88**

Coupon yield of the bond issue: **RUR 21 128 000**

Term for payment: **15.05.2008.**

Reported period: **third coupon period 15.05.2008-16.05.2008, coupon yield at redemption of bonds on the creditors' demand**

Coupon yield per a bond: **RUR 0.23**

Coupon yield of the bond issue: **RUR 138 000**

Term for payment: **16.05.2008.**

2) Type of yield: **nominal value, redemption of bonds on the creditors' demand due to the Issuer's restructuring**

Form and procedure for yield payment:

Redemption date on the holders' demands submitted during the redemption period is determined as 2nd working day of ith coupon period.

The bonds are redeemed on the creditors' demand according to the following procedures:

a) a bondholder concludes a contract with any broker being a trade exchange participant and submits an instruction to take measures to sell bonds to the Issuer. A bondholder being a trade exchange participant acts independently. Trade participant acting for and on behalf of bondholder or at his own expense hereinafter is referred to as a Holder or a Bondholder;

b) During submission period a Holder should forward to the Issuer's agent a written notification on intention to sell a certain amount of bonds (hereinafter referred to as the Notification). The notification should be signed by the authorized person of a Holder. The Issuer redeems bonds on the creditor's demand according to the rules of exchange.

In case of exchange restructuring or liquidation or in case when such redemption using exchanges as is stated in the Issue Resolution and Prospectus does not correspond with the Russian legislation, the Issuer decides on the trade institution using which the Issuer will conclude transactions for redemption. In this case, the bonds will be redeemed according to the legal documents regulating such trade institutions. The Issuer also should publish information on the trade institution used for transactions alongside with the message on coupon rate determination.

Redemption price:

100% from the par value of the bond issue. The Issuer also pays coupon yield calculated according to the present Issue Resolution and Prospectus as of the redemption date. Bonds are paid in monetary form, non-cash settlement, in Russian currency according to the exchange rules.

c) Transactions on redemption are settled through the Issuer's agent in the trading system of the exchange according to the rules of the exchange.

The redeemed bonds can be re-issued in future and can circulate on trading market until the end of redemption (in case the Issuer complies with the Russian legislation).

Term for payment: **16.05.2008**

Number of bonds redeemed: **600 000**

Yield amount: **RUR 600 000 000**

On 13.05.2010 02-series documentary interest-bearing bearer bonds were redeemed, as of the redemption date the issuer had 600 bonds on its account. The amount of liabilities in money terms totaled RUR 0.

02-series bonds were redeemed on 13.05.2010.

01-series documentary interest-bearing bearer bonds with centralized custody were redeemed on 22.05.2012.

8.9. Other information

Information in this item is disclosed according to the Regulations on Information Policy of OAO "IDGC of Urals" approved by a BoD resolution on 18.11.2008 (Protocol#47 dd. 18.11.2008).

8.10.1. Information on the Registrar remuneration.

In 3Q 2012 Status, ZAO, the Company's registrar, received RUR 75 000 including payments for the register and information submission as well as payments for services dealing with dividend payout.

8.10.2. Intragroup transactions of the Company:

There were no intragroup transaction during the reported period

8.10.3. Information on the Issuer's market-maker:

During the reported period there was no market-maker involved by the Issuer.

8.10. Information on the securities and the Issuer ownership of which is certified by Russian depositary receipts

The Issuer is not an issuer of the securities, ownership of which is certified by Russian depositary receipts

Appendix to the Quarterly Report. Annual accounting (financial) statements under IAS or US GAAP.